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Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF - 078430
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N/A 7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	N/A
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas m	Newsom "A"
1. oil gas M other	9. WELL NO.
2. NAME OF OPERATOR	11
Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Suite 020, Kysar Building	Ballard Pictured Cliffs
300 W. Arrington, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 3 T26N R8W
AT SURFACE: 1010' FSL & 790' FWL (SW SW)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6925' GR
TEST WATER SHUT-OFF	managara (ng. agunana an managara)
FRACTURE TREAT	HVED AND
SHOOT OR ACIDIZE	(NOTE: Report results of munipher completion of the
PULL OR ALTER CASING   APP 1	7 1001 change of Form 9-8301
MULTIPLE COMPLETE	1 2 1981
CHANGE ZONES U.S. GEOLOGICAL	APR 16 1981 APR 16 1981 COM
DIST. DESCRIPE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurfac locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  1. Spudded 12½" hole at 8:00 P.M., 4/6/81. Drilled to 250'. Cement circulated	
measured and true vertical depths for all markers and zones pertiner	to this work.)*
1. Opuducu 124 note at story note that the story of the s	
2. Ran 7 joints (216.24') of new 8 5/8", 24#, R-2, 8rd. ST&C casing. 3. Set and cemented at 225' RKB.	
4. Cemented with 200 sx. Class "B" cement and 2% Calcium Chloride.	
5. Plug down at 3:15 A.M., 4/7/81.	
6. Circulation good throughout job. Circulated 10 barrels cement.	
7. Test water shut-off at 600# with 8" 4000 Series Shaffer Blow-out Preventer.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
and the state of the formation of account	
Exploration/Development	
SIGNED JUNIAU WILLE Superintendent DATE April 14, 1981	
(This space for Federal or State office use)	
APPROVED BY TITLE	AGGEPTEU FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	

MMOCC

APR 15 1981