5/19/81

Deter

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 8750

## REQUEST FOR ALLOWABLE AND

1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			15	
	Supron Energy Corp. % John H. Hill, et al				
	Suite 020, Kysar Building				
	300 W. Arrington, Farmington, New Mexico 87401  Geoson(s) for filing (Check proper box)  Other (Please explain)				
	lew Weil X Change in Transporter of:				
	Recompletion	Cil Dry Gas	· []		
	Change in Ownership.	Casinghead Gas Conden	2 ate		
	If change of ownership give name				
	and address of previous owner				
Π.	DESCRIPTION OF WELL AND I	EASE	ormation Kind of	Lease Lease No.	
	Newsom "A"	Well No.   Pool Name, Including Fo		Federal or Fee Federal SF-078430	
	Location A				
	Unit Letter M 1010 Feet From The South Line and 790 Feet From The West				
	Line of Section 3 Town	nahip 26 North Range 8 W	Vest , NMPM,	San Juan County	
11	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	de la contraction de la contra	
•••	Name of Authorized Transporter of Oil or Condensate Address (Oilve address to Bitter appropriate Copy of State Cop				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX		Address (Give address to which approved copy of this form is to be sent)		
	Gas Company of New Mexico		Bloomfield, New Mexico Attn: Stella Whitiaker		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
		this production is commingled with that from any other lease or pool, give commingling order number:			
.V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep		
	Designate Type of Completion		(X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 3100' MD	P.B.T.D. 3013	
	4-6-81 Elevations (D) 3, RT, GR, etc.;	5-7-81 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	6925' GR	Pictured Cliffs	2878	3043'	
	Perforettons		0.0	Depth Casing Shoe	
	2878, 80, 82, 84, 86, 88, 90, 92, 94, 2904, 06, 20 3043  TUBING, CASING, AND CEMENTING RECORD			1 3043	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12½"	8 5/8" 2 7/8"	216'	200 sx. Class "B" 925 sx. 50/50 Poz	
	7 7/8"	2 //8"	30431	925 SA. 30/30 FOZ	
1.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
٠.	OII. WELL				
	Date First New Oil Run To Tonks Date of Test				
	Length of Test	Tubing Pressure	Cosing Pressure		
		Oil - Bhis.	Water-Bbls.	Gas-Mdf 1	
	Actual Prod. During Test	On Bein.		1 Maria	
				1881	
	GAS WELL	Length of Test	Eble. Cendensote/MMCF	Gravity of Condendate	
	Actual Frod. Test-MCF/D	1		14501. 3	
	Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Ehut-in)	Cosing Pressure (Shut-In)	Chore Size	
	Back Pressure	N/A	714	.75	
· 1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	JUN 1 0 1981 . 12	
			Original Signed by FRANK T. CHAVEZ		
			SUPERVISOR DISTRICT # 3		
			TITLE	A La compliance with But F 1104	
	for John H. Hill, et al			ed in compliance with RULE 1104.  It allowable for a newly drilled or deepenes	
for Jo		for John H. Hill, et al	John H. Hill, et al well, this is no must be accompassed by a tabulation of tests taken on the well in accordance with such that		
Dust Time & Dundwiction Manager		one must be filled out completely for ellow			
	prilling & Production (1)	(ie)	white on new and recomple	start world.	

Fill out only Sections 1, 11, III, and VI for changes of condition, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.