

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078430	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Supron Energy Corporation % John H. Hill, et al		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR Suite 020 Kysar Building 300 W. Arrington, Farmington, New Mexico		8. FARM OR LEASE NAME Newsom A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface At top prod. interval reported below Same as Above At total depth Same as Above		9. WELL NO. 12	
14. PERMIT NO. 87401 DATE ISSUED JUN 22 1981		10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs	
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC 3 T26N R8W		12. COUNTY OR PARISH San Juan	
13. STATE New Mexico		15. DATE SPUDDED 4-20-81	
16. DATE T.D. REACHED 4-24-81		17. DATE COMPL. (Ready to prod.) 5-23-81	
18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 6838' GR		19. ELEV. CASINGHEAD 6839'	
20. TOTAL DEPTH, MD & TVD 3200 MD		21. PLUG, BACK T.D., MD & TVD 3197' MD	
22. IF MULTIPLE COMPL., HOW MANY? Single		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2822 - 2848 Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation CCL		27. WAS WELL CORED No	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	212'	12 1/4"
2 7/8"	6.4#	3200'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
200 Sx Class B			
925 Sx 50/50 Poz			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
31. PERFORATION RECORD (Interval, size and number) 2822, 30, 38, 40, 42, 44, 46, 48 8 Holes with Ceramic Strip			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2822-2848		1000 Gals 15% HCL Acid	
		13448 Gals 70% West foam	
		45000# 10/20 Sand	
		448, 756 SCF Nitrogen	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut in			
DATE OF TEST 5-23-81	HOURS TESTED 3 hrs	CHOKE SIZE .75	PROD'N. FOR TEST PERIOD →
OIL—BBL. 395	GAS—MCF. 396	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 706	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. TEST WITNESSED BY A. R. Kendrick			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNATURE Steve R. Connor, for John H. Hill, on behalf of Designated Operator Supron Energy Corporation			
TITLE Exploration/Producing Manager			
DATE 6-1-1981			
(See Instructions and Spaces for Additional Data on Reverse Side)			

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1328		Water			
Kirtland	1810		Water			
Fruitland	2212		Water			
Pictured Cliffs	2790		Gas			
Lewis	2930		Shale			