

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME <u>Rincon Unit</u>
2. NAME OF OPERATOR <u>Union Oil Company of California</u>	8. FARM OR LEASE NAME <u>Rincon Unit</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 671 - Midland Texas 79702</u>	9. WELL NO. <u>252</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1640' FNL & 1605' FEL - Sec. 18</u>	10. FIELD AND POOL, OR WILDCAT <u>Basin Fruitland Coal</u>
14. PERMIT NO. <u>API #30-039-24662</u>	11. SEC. T. R. M., OR BLM. AND SURVEY OR AREA <u>Sec. 18, T-27-N, R-6-W</u>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>6545' GR</u>	12. COUNTY OR PARISH <u>Rio Arriba</u>
	13. STATE <u>NM</u>

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run & cont. prod. string

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all measures and zones pertinent to this work.)

4-12 3240' POOH FOR LOGS. 740'/18-3/4. SD, SH, COAL. 1" @ 2542'. MUD: 8.9, 50, 9 - 9.5. TD 7-7/8" HOLE @ 12:30 MST 4-13-90. MADE SHORT TRIP TO 2230'. TIH TO 3240'. CIRC 1-1/2 HRS. POOH, INCOMP. 3240' TD, MORT. FINISH POOH. RAM FORM DENSITY LOG W/HRL FRM 3241' LTD TO 226'. RIH, CIRC 1/2 HR. LDDP & DC'S. R&C 74 JTS + 1 PC (3227') 4-1/2" 11.60# K-55 ST&C 8RD NEW SMLS CSG @ 3240' W/DV TOOL @ 2803'. CMT'D 1ST STG W/10 BBLs MMW MUD FLUSH & 145 SXS CLASS "H" CMT W/.95% FLOLOCK-1, 18% THRIFTY LITE, 3% KCL, 3# HI-SEAL @ 15.9 PPG. DISPLACED CMT W/10 BFW & 40 BBLs DRLG MUD @ 5 BPM @ 0-500 PSI. BMPD PLUG W/1000 PSI. FLOAT HELD OK. DROPPED OPENING BOMB & OPENED DV TOOL. CIRC 4 HRS & CIRC 4 BBLs CMT. CMT'D 2ND STG W/10 BBLs MMW MUD FLUSH & 600 SXS PACESETTER LITE CMT W/.8% CF-1 3# HI-SEAL & 1/4# FLOCELE @ 12.6 PPG. DISPLACED CMT W/44 BFW @ 6 BPM @ 0-800 PSI. BMPD PLUG & CLOSED DV TOOL W/2500 PSI. TOOL HELD OK. CIRC 134 SXS CMT. CIP & JC @ 1:00 AM 4-14-90. SET SLIPS, CUT OFF 4-1/2" CSG. NO BOP'S. RIG REL @ 2:30 AM MST 4-14-90. TEMP OFF REPORT.

RECEIVED

MAY 04 1990

OIL CON. DIV. J
DIST. 3

ACCEPTED FOR RECORD

APR 24 1990

FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Bobby Bryan

TITLE

Drlg. Supt.

DATE

4-16-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side