

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM - 013654

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Union Oil Company of California	7. UNIT AGREEMENT NAME Rincon Unit
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79702	8. FARM OR LEASE NAME Rincon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1640' FNL & 1605' FEL - Sec. 18	9. WELL NO. 252
14. PERMIT NO. API #30039-24662	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 6545' GR	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-27-N, R-6-W
	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Spud & run Surf. Csg. ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/9 227' WOC. 227' 1/4-3/4. SH. 1/2" @ 227'. MUD: 8.4, 50 - - 9. MI RU ARAPAHOE RIG #6. SPUD 12-1/4" SURF HOLE @ 5:15 PM MST 4-9-90. TD TO 227' @ 10:30 PM. CIRC 1/2 HR, POOH. R&C 4 JTS + 1 PC (213') 8-5/8" 20# X-42 BRD ST&C NEW SNLS: CSG @ 226', CNT'D W/200 SXS CLASS "B" W/2% CACL & 1/4# FLOCELE @ 15.6 PPG. DISPLACED CNT TO 153' W/10 BFW @ 4 BPM @ 250 PSI. SHUT WELL IN. CIP & JC @ 1:15 AM 4-10-90. CIRC 48 SXS CNT. WOC, INCOMP.

4/6 1187' DRLG. 960' 9-1/2. SD & SH. 3/4" @ 759'. MUD: 8.9, 34, 9 - 8.5. CONT WOC 1/2 HR. CUT OFF 8-5/8" CSG. WELD ON CSG HD. NU BOP'S. TSTD 8-5/8" CSG, CSG HD, BOP BLINDS & CK MANIFOLD TO 600#/30 MINS, OK. RAN 7-7/8" BIT #2 TO TOC @ 180'. TSTD PIPE RAMS TO 600#/30 MINS, OK. DRLD PLUG & 46' CNT TO 226' 1/4 HR. OF & DA @ 7:15 PM 4-10-90. 18 HRS TOTAL WOC.

RECEIVED

MAY 04 1990

OIL CON. DIV. I
DIST. 3

ACCEPTED FOR RECORD

APR 30 1990

FARMINGTON RESOURCE AREA

BY

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Bryan TITLE Drlg. Supt.

(This space for Federal or State office use)

DATE 4-11-90

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NM000

*See Instructions on Reverse Side