

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-013654

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. WELL TYPE
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1640' FNL & 1605' FEL - Section 18

14. PERMIT NO.

API#30-039-24662

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

6545' GR

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

252

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 18, T. 2N, R. 10E

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

RELL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☒ Completion Work

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.) *

4/20 MI RU AZTEC WELL SERVICE DD PU. NU BOP. RAN 3-7/8" BIT. PU 2-3/8" 4.7# J-55 EUE 8RD NEW MSLS TBG TO TOC @ 2778'. (DV TOOL @ 2803'). PUH. SDON.

4/21 DRLD 25' CMT & DV TOOL F/2 HRS. PRES TSTD DV TOOL TO 1500#, OK. FIH, PU 2-3/8" TBG TO 3247'. DRLD 47' CMT, PLUG, FC & SHOE TO 3139' ETD F/3-1/4 HRS. CIRC HOLE CLEAN. PRES TST 4-1/2" CSG, FC DV TOOL & SURF EQUIP TO 1750#, OK. RIG DN SWAB. SDON.

4/22 SWBD F-LVL IN TBG & ANNULUS TO 2100' (26 BBLs). TOH & LD 2-3/8" TBG. ND BOP. NU 4" 3000# GATE VALVE. RD DD PU. SWI. SDON. (PREP TO PERF & FRAC).

4/24 RIG UP APOLLO WL. RAN GR & CCL CORR LOG FRM WLETD 3238'-2199'. SD FOR REPAIRS. SWI.

RECEIVED

MAY 29 1990

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 10 1990

FARMINGTON RESOURCE AREA

BY *[Signature]*

I hereby certify that the foregoing is true and correct

SIGNED *Charlotte Beason*

TITLE *Drlg. Clerk*

DATE *4-25-90*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCD

*See Instructions on Reverse Side