

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____																															
2. NAME OF OPERATOR Union Oil Company of California																																	
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702																																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1640' FNL & 1605' FEL At top prod. interval reported below At total depth																																	
14. PERMIT NO. API#30-039-24662		DATE ISSUED 3-20-90																															
15. DATE SPUDDED 4-9-90		16. DATE T.D. REACHED 4-13-90																															
17. DATE COMPL. (Ready to prod.) 5-3-90		18. ELEVATIONS (OF. RKB. RT. GR. ETC.)* 6545' GR																															
19. ELEV. CASINGHEAD 3240'		20. TOTAL DEPTH, MD & TVD 3139'																															
21. PLUG. BACK T.D., MD & TVD 3139'		22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-3240'																															
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3067-3193' Fruitland Coal																																	
25. WAS DIRECTIONAL SURVEY MADE No																																	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL GR																																	
27. WAS WELL CORED No																																	
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number) 3067-70', 3074-78', 3084-88', 3092-95', 3158-61', 3163-70', 3172'-75', 3180-93'																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Well S.I. pending pipeline connection																																	
35. LIST OF ATTACHMENTS Logs																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>Charlotte Beeson</u> TITLE <u>Drlg. Clerk</u> DATE <u>5-6-90</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.