Submit 5 Copies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department/

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

11-1 013 0	Well API No.									
Union Oil Comp		30-039-24662								
P. O. Box 671	- Midland	Try 7070	12							
son(s) for Filing (Check proper box		1A /3/0	14	Oth	t (Please expl	zin)				
v Well	•	hange in Trans	porter of:	_	•	•	ırposes	1.7i +h		
completion	Oil	Dry C			iation t	_	nt boses	with		
ings in Operator	Casinghead C	Ses Cond	casate							
names of operator give name address of previous operator										
DESCRIPTION OF WEI	LANDIFAC									
Marie	Well No. Pool Name, inclu			ing Formation Kind			of Leane	1	Lease No.	
Rincon Unit	· · · · · · · · · · · · · · · · · · ·				itland Coal				013654	
cation						'		141-	313034	
Unit LetterG	:1640) Feet	From The	north Lin	and160	5 Fe	et From The	east	Li	
4 : 10 -	07	_	<i>*</i>							
Section 18 Town	nahip 27N	Rang	e 6₩	, NI	MPM, Ric	Arriba			County	
DESIGNATION OF TR	ANSPORTER	OF OIL A	ND NATII	RAL GAS						
me of Authorized Transporter of O	il o	r Condensate			address to w	hich approved	copy of this fo	orm is to be se		
Merdian C.)			بالمر				_		,	
me of Authorized Transporter of Co	- 1		ry Gas 🎵	Address (Giv	address to w	hich approved	copy of this fo	orm is to be se	mt)	
-Unknown - 1 125										
well produces oil or liquids, a location of tanks.	Unant S	ec. Twp.	Rge.	Is gas actually connected?		When	Whee? 2 to 3 weeks			
nis production is commingled with t	that from any other	lease or sool (nive commine	NO			2 to 3	weeks		
COMPLETION DATA		man or poor, (р че солиши	THE CHOICE WATER	—					
Desirement Transfer		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
Designate Type of Completi			x	l x		<u> </u>	L	İ	İ	
te Spudded	1 -	Ready to Prod.	1	Total Depth			P.B.T.D.			
4-9-90 vations (DF, RKB, RT, GR, etc.)	5-3-			3240 ' Top Oil/Ges Pay			3139'			
6545 GR	}	Name of Producing Formation Fruitland Coal			3067'			Tubing Depth 3098'		
formions)aı	3067			Depth Casin					
3067-3193'							1	40'		
	TU	BING, CAS	ING AND	CEMENTI	NG RECOR	D D				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
12 1/4"		8 5/8"		226'			200			
7 7/8"		4 1/2"			3240'			745		
7_770	4	1/2"								
7 770	4			3	0001					
	JEST FOR AL	2 3/8"	E	3	098'					
TEST DATA AND REQU	JEST FOR AL	2 3/8" LOWABL		·		owable for thi	s depth or be	for full 24 hou	rs.)	
TEST DATA AND REQU	UEST FOR AL ter recovery of total Date of Test	2 3/8" LOWABL		be equal to or				for full 24 hou	F3.)	
TEST DATA AND REQU IL WELL Test must be aff the First New Oil Run To Tank	UEST FOR AL fer recovery of total Date of Test	2 3/8" LOWABLI I volume of load		be equal to or Producing M	exceed top all sthod (Flow, p		uc.)	for full 24 hou	rs.)	
TEST DATA AND REQU L WELL Test must be aff the First New Oil Run To Tank	UEST FOR AL	2 3/8" LOWABLI I volume of load		be equal to or	exceed top all sthod (Flow, p			for full 24 hou	rs.)	
TEST DATA AND REQUIL WELL (Test must be after the First New Oil Run To Tank and the First New Oil Run To Tan	Date of Test Tubing Press	2 3/8" LOWABLI I volume of load		be equal to or Producing Mo	exceed top all sthod (Flow, p		choke Size	for full 24 hou	rs.)	
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TEST DATA AND REQUE L WELL Test must be affected first New Oil Run To Tank ngth of Test	Date of Test Tubing Press	2 3/8" LOWABLI I volume of load		be equal to or Producing Mo	exceed top all ethod (Flow, p		choke Size		73.)	
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TEST DATA AND REQUE L WELL (Test must be off te First New Oil Run To Tank) must be off test that Prod. During Test AS WELL that Prod. Test - MCF/D 311	Date of Test Tubing Press Oil - Bbls.	2 3/8" LOWABLI I volume of load		be equal to or Producing Me Casing Press Water - Bbls. Bbls. Conder	exceed top all ethod (Flow, poster)		Choke Size		73.)	
TEST DATA AND REQUELY Test must be affer the First New Oil Run To Tank angth of Test that Prod. During Test that Prod. During Test that Prod. Test - MCF/D 311 ting Method (puot, back pr.)	Date of Test Tubing Press Oil - Bbls. Length of Tes Tubing Press	2 3/8" LOWABLI I volume of load		be equal to or Producing Me Casing Press Water - Bbls. Bbls. Conder	exceed top all ethod (Flow, poster)		Choke Size Gas- MCF Gravity of C		73.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.