

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-RJ124
B. LEASE DESIGNATION AND SERIAL NO.

NM 37911

C. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Gulf Oil Corporation
3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan "S" Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WAW Fruitland Pictured
Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32-T26N-R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. PERMIT NO. 15. REMARKS (Show whether DE, RT, GR, etc.)
6066' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETION

FOOT OR ACIDIZE

ABANDON

CEASE WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Casing

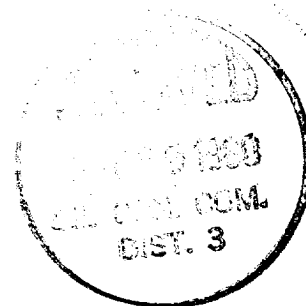
X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. IF OTHER PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Western Mfg spudded 8-3/4" hole at 7 P.M., 12-9-80; TD at 9:30 P.M., 12-9-80. RU & ran 2 joints 7" 23# N-80 LT&C "B" (85') set at 90'. Cement with 50 sacks "B" with 3% CaCl₂. Plug down 12:05 A.M., 12-10-80. Circulate cement. WOC 10 hrs*. Test casing 500#. Drill plug and cement. Drilling 6 1/2" hole at 12:30 P.M., 12-10-80.

*Option 2: Volume of cmt slurry 1.18 cu ft/sack, Class "B" cmt + 3% CaCl₂. Approx temp cmt slurry when mixed 60°. Estimated minimum form temp 60°. Estimated cmt strength at time of casing test 555#. Cmt in place 10 hrs prior to test.



18. I hereby certify that the foregoing is true and correct

SIGNED

RECEIVED FOR RECORD

Area Drilling Superintendent 12-19-80

Place for

DEC 23 1980

APPROVED BY

CO. OF THE DISTRICT

BY

TITLE

DATE

NMOCC