4 NMOCD

1 File

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Appropriate District Office
DISTRICT
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arleila, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rso Brazos Rd., Aziec, NM \$7410	REQU					D AUTHOF		N			
I. TO TRANSPORT OIL AND NATURAL GAS Operator								Well AP! No.			
DUGAN PRODUCTIO	N CORP	·									
P.O. Box 420, Farm		NM 8	7499								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Oil Casinghea	Change in	Transp Dry G Conde	as [Р } Р	Other (Please exp 001 Redes er NMOCD (ffective	ignatio Order	No. R-876	9		
and address of previous operator II. DESCRIPTION OF WELL	AND LEA	SE			· · · · · · · · · · · · · · · · · · ·		_		·		
San Juan "S" Federal	Well No. Pool Name, Inclu				-					Lease No.	
Location Unit Letter B		10		om The		ine and 152		Feet From The	I NM	37911Line	
Section 32 Townsh	ip	26N	Range		lou	NMPM,			n Juan	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NAT	URAL GAS	3	· ·=				
Name of Authorized Transporter of Oil						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Caria	sthorized Transporter of Casinghead Gas or Dry Gas XX										
If well produces oil or liquids, jove location of tanks.			Twp.	Rgs		illy connected?		ig con , initiates ?	87499		
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or	pool, giv	e commin	gling order sur	nber:					
Designate Type of Completion	- (X)	Oil Well	0	as Weil	New Wel	Workover	Deepes	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	Date Compl	Ready to	Prod.		Total Depth		-	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
erforations					Depth Casing Shoe						
	π	JBING,	CASIN	IG AND	CEMENT	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR AL	LOWA	BLE								
OIL WELL (Test must be after re Date First New Oil Russ To Tank	ecovery of total volume of load oil and must				t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Leagth of Test	Tubing Pressure				CHIE GEIVE			Cake Size	Tieke Size		
Actual Prod. During Test	Oil - Bbls.				Water lett	NOV20	1990	Gas- MCF			
GAS WELL				· · · · · · · · · · · · · · · · · · ·	· · · ·		i. DN	/			
Actual Prod. Test - MCF/D	Length of Test				Bbis Condennie/MNDTST. 3				Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-m)			Casing Press	ire (Shut-in)		Choke Size				
I hereby certify that the rules and regular Division have been complied with and the is true and complete to the best of my to	ions of the Oil at the informa	Conserva	tice	Œ		OIL CON	l	NOV 2	1990	N	
Signare A run					By_			√) ∈			
Minuted Name November 16, 1990		T	logis ide	<u>t</u>	Title		SUP	ERVISOR [DISTRICT	#3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transnorter, or other such changes