

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Supron Energy Corp. % John H. Hill, et al.

3. ADDRESS OF OPERATOR Kysar Building, Suite 020
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 820' FSL & 1055' FEL (SE SE)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

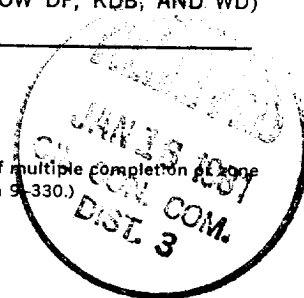
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RECEIVED

JAN 1 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion at zone change on Form 9-330.)



5. LEASE

SF - 078384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Newsom "B"

9. WELL NO.
10-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8 T26N R8W

12. COUNTY OR PARISH San Juan
13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6412' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 12 1/4" hole at 4:00 P.M., 1/2/81. Drilled to 320'. Cement circulated.
2. Ran 1 joint (40.7') of new 8 5/8", 23#, K-55, R-3 ST&C casing and 6 joints (256.8') of new 8 5/8", 17#, X-42, R-3 ST&C casing.
3. Set and cemented at 312' RKB.
4. Cemented with 275 sacks Class "B" cement, 2% Calcium Chloride, 1/4# Cello-flake per sack.
5. Plug down at 10:15 P.M., 1/2/81.
6. Circulation good throughout job, circulated 5 barrels good cement.
7. Check water shut-off at 600# with 10" 900 Series Blow-out Preventer.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Herman D. Wallis TITLE Exploration and Development Superintendent DATE JAN 6 1981
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY JAN 15 1981 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BY AW FARMINGTON DISTRICT

NMOCC