

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Kysar Building, Suite 020
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 820' FSL & 1055' FEL (SE SE)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

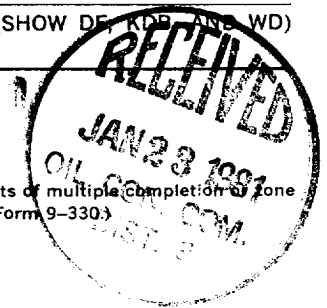
SUBSEQUENT REPORT OF:

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RECEIVED
JAN 21 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.



5. LEASE
SF - 078384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Newsom "B"

9. WELL NO.
10-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8 T26N R8W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DEEP, KOB AND WD)
6412' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and zones pertinent to this work.)*

1. Total Depth 7 7/8" hole, drilled to 7012'.
2. Ran 161 joints (6987.58') of new 4 1/2", 10.50#, K-55 ST&C casing.
3. Set and Cemented at 6987.58'.
4. B.J. Hughes cemented in three stages. Hopper Specialty tools set at 4686' and 2353'.

First Stage: 438 sx. 50/50 Poz, 2% Gel, 2% Calcium Chloride, .06% D-19.

Second Stage: 284 sx. 50/50 Poz, 6% Gel. Tailed in with 50 sx. Neat.

Third Stage: 634 sx. 50/50 Poz, 6% Gel, 1/2 cu.ft. Perlite per sack. Tailed in with 140 sx. 50/50 Poz, 2% Gel, 2% Calcium Chloride. Circulation good throughout job. Circulated 5 barrels cement.

5. Test water shut-off at 1000#, with 10", 900 Series Shaffer Blow-out Preventer.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Norman L. Wallis TITLE Exploration/Development Superintendent DATE January 20, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side