Dec. 1973	Form Approved.
UNITED STATES	Budget Bureau No. 42-R1424 5. LEASE
DEPARTMENT OF THE INTERIOR	SF - 078384
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N/A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME N/A
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas K other	Newsom "B"
2. NAME OF OPERATOR	9. WELL NO. 10-E
Supron Energy Corp. % John H. Hill, et al	10- E
3. ADDRESS OF OPERATOR Suite 020, Kysar Building	Basin Dakota
300 W. Arrington, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OF
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREA
AT SURFACE: 820' FSL & 1055' FEL (SE SE)	Sec. 8 T26N R8W
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Yuan New Mexico
AT TOTAL DEPTH:	14. API NO.
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	
	ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL SUBSEQUENT REPORT OF THE PROPERT OF	\6412'\GR
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE	
SHOOT OR ACIDIZE	(NOTENTREPORT esuitan material demonstration or zone CAL SUM. charge on Four 9-330.) MAR 10 1981 OIL CON. COM.
REPAIR WELL	(NOTE) Treport esuits in must but completion of zone
PULL OR ALTER CASING MARK	CAL SUNI. change on Forth 9-330.)
CHANGE ZONES	MAR 10 1981
ABANDON* (other)	OIL CON. COM.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dis	oll partinget data it
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and to this work.)*
•	•
1. Frac'd Dakota with 100 002 gallons Mini May 1	
1. Frac'd Dakota with 100,002 gallons Mini Max 1 and 40,000# 10/20 Sand.	111-40, 160,000# 20/40 Sand
2. Maximum Treating Pressure 3800#, Average Trea	iting Pressure 4900#. Final
Shut-In Pressure 1350# in 15 minutes. Job co	omplete 11:15 A.M., 2/20/81.
	Afteilme ab 701 NECORT
	MODITAL POLICE OF THE PROPERTY
	4001
	IMAR 9 1981
	THEFT DISTRICT
Subsurface Safety Valve: Manu. and Type	EARMINGTON DISTRICT Set @ Ft.
18. I hereby pertify that the foregoing is true and correct	U Company
SIGNED TOMAGE Exploration/De	velopment
(This space for Federal or State offic	e use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
e complete terrett	