

Form approved.
Budget Bureau No. 42-R355.5.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL	☒	WORK OVER	☐	DEEP-EN	☐	PLUG BACK	☐	DIFF. RESRV.	☐	Other	_____
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2. NAME OF OPERATOR

Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 820' FSL & 1055' FEL (SE SE)

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1/2/81	1/15/81	3/16/81	6412' GR	6414' GR

20. TOTAL DEPTH, MD & TVD 7012' MD	21. PLUG, BACK T.D., MD & TVD 6943' MD	22. IF MULTIPLE COMPL., HOW MANY? Single	23. INTERVALS DRILLED BY →	ROTARY TOOLS 7012'	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6593 - 6738 Basin Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray & Neutron

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	312'	12 1/4"	275 sx. Class B	-0-
4 1/2"	10.50#	6987'	7 7/8"	1496sx. 50/50 Pdz (3 stages)	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	6609	No Packer

31. PERFORATION RECORD (Interval, size and number)

6593, 95, 97, 99 - 6602, 07, 70, 72, 78,
82, 88, 93, 97 - 6702, 05, 08, 10, 13, 24,
26, 29, 31, 34, 38. Total 25 holes with
.34" Tolson Gun.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6593 - 6738	1000 gals. 15% HCL Acid
	100,002 gals. Mini Max III-40
	160,000# 20/40 Sand, 40,000#
	10/20 Sand

33.*		PRODUCTION
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	

WELL STATUS (Producing or shut-in)

Flowing

Shut-In

Flowing			Shut-In				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF. ρ	WATER—BBL.	GAS-OIL RATIO
3/16/81	3 hrs.	3/4"	→	—	1555	—	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
635		→		1661			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

A.R. Kendrick

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Steve A. Connor TITLE Drilling/Prod. Manager

DATE 13/16/81 1981

***(See Instructions and Spaces for Additional Data on Reverse Side)**

FARMINGTON DISTRICT

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
OJO Alamo	905		Water			
Kirtland	1410		Shale			
Fruitland	1950		Sand & Shale			
Pictured Cliffs	2165		Gas & Water			
Chacra	3060		Sand			
Cliff House	3725		Sand			
Point Lookout	4550		Sand			
Gallup	5025		Sand & Shale			
Dakota	6525		Gas			