

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME N/A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐		8. FARM OR LEASE NAME Newsom	
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al		9. WELL NO. 17-E	
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 860' FSL & 910' FEL (SE SE) At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20 T26N R8W	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE New Mexico	

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASING HEAD
2/3/81	2/17/81	4/8/81	6368' GR	6370' GR
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS CABLE TOOLS
7000' MD	6840 MD	Single	→ 7000'	1 0
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
6585 - 6770 Basin Dakota				No
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED
Gamma Ray - CCL				No

Casing Record (Report all strings set in well)					
Casing Size	Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled
8 5/8"	17#	295.8'	12 1/4"	275 sx. Class B	-0-
4 1/2"	10.50#	7000.0	7 7/8"	1496 sx. 50/50 Poz (3 stages)	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	6625'	N/A

31. PERFORATION RECORD (Interval, size and number) 6585, 95, 99, 6602, 06, 10, 76, 77, 80, 83, 87, 92, 6720, 22, 24, 33, 64, 66, 68, 70 20 holes .34" Tolson Gun	<table border="1"> <tr> <th data-bbox="738 1338 1026 1344">32.</th> <th data-bbox="1026 1338 1472 1344">ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</th> </tr> <tr> <th data-bbox="738 1344 1026 1351">DEPTH INTERVAL (MD)</th> <th data-bbox="1026 1344 1472 1351">AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td data-bbox="738 1351 1026 1357">6585-6770</td> <td data-bbox="1026 1351 1472 1357">1995 gals. 15% HCL acid</td> </tr> <tr> <td data-bbox="738 1357 1026 1364"></td> <td data-bbox="1026 1357 1472 1364">100002 gals Mini Max III-40</td> </tr> <tr> <td data-bbox="738 1364 1026 1368"></td> <td data-bbox="1026 1364 1472 1368">195000# 20/40 Sand</td> </tr> <tr> <td data-bbox="738 1368 1026 1374"></td> <td data-bbox="1026 1368 1472 1374">45,000@ 10/20 Sand</td> </tr> </table>	32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	6585-6770	1995 gals. 15% HCL acid		100002 gals Mini Max III-40		195000# 20/40 Sand		45,000@ 10/20 Sand
32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED												
6585-6770	1995 gals. 15% HCL acid												
	100002 gals Mini Max III-40												
	195000# 20/40 Sand												
	45,000@ 10/20 Sand												

33.*		PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)				WELL STATUS (<i>Producing or shut-in</i>)	
		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-8-81	3 hrs.	.75	→		2203		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
172	846	→		2709			

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)	TEST WITNESSED BY A.R. Kendrick
Vented	
35. LIST OF ATTACHMENTS	

ACCEPTED FOR RECORD

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Drilling/Prod. Manager DATE 5-5-81
FARMINGTON DISTRICT

* (See Instructions and Spaces for Additional Data on Reverse Side)

BY RB

NM000

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
Ojo Alamo	1100		Water			
Kirtland	1796		Shale			
Fruitland	2048		Shale			
Pictured Cliff	2183		Gas			
Chacra	3056		Sand, Shale			
Cliffhouse	3723		Gas			
Point Lookout	4496		Gas			
Gallup	5026		Sandy Shale			
Greenhorn	6317		Sandy Shale			
Dakota	6546		Gas			