

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Urazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|   |  |                                     |
|---|--|-------------------------------------|
| Operator<br><b>Merit Energy Company</b>   |  | Well API No.<br><b>30-045-24722</b> |
| Address<br><b>12221 Merit Drive, Suite #500 Dallas, Texas 75251</b>   |  |                                     |
| Reason(s) for Filing (Check proper box)<br>New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain)<br>Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/><br>Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |  |                                     |
| If change of operator give name and address of previous operator<br><b>Southern Union Exploration Company 324 Hwy US64, NBU3001 Farmington, NM 87</b>   |  |                                     |

II. DESCRIPTION OF WELL AND LEASE

|   |                        |   |  |                              |
|---|------------------------|---|--|------------------------------|
| Lease Name<br><b>Newsom</b>   | Well No.<br><b>17E</b> | Pool Name, including Formation<br><b>Basin Dakota</b> | Kind of Lease<br>State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> or Fee | Lease No.<br><b>SF078433</b> |
| Location<br>Unit Letter <b>P</b> : <b>860</b> Feet From The <b>South</b> Line and <b>910</b> Feet From The <b>East</b> Line<br>Section <b>20</b> Township <b>26 N</b> Range <b>8 W</b> , NMPM, <b>San Juan</b> County |                        |   |  |                              |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |   |      |      |      |                            |       |
|--|---|------|------|------|----------------------------|-------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/><br><b>Giant Refining Company</b>              | Address (Give address to which approved copy of this form is to be sent)<br><b>Post Office Box 256 Farmington, NM 87499</b> |      |      |      |                            |       |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/><br><b>El Paso Natural Gas Company</b> | Address (Give address to which approved copy of this form is to be sent)<br><b>Post Office Box 990 Farmington, NM 87499</b> |      |      |      |                            |       |
| If well produces oil or liquids, give location of tanks.   | Unit  | Sec. | Twp. | Rge. | Is gas actually connected? | When? |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                     |                             |          |                 |          |                   |           |            |            |
|-------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|------------|------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded                        | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |            |            |
| Perforations                        |                             |          |                 |          | Depth Casing Shoe |           |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |          |                 |          |                   |           |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |          | DEPTH SET       |          | SACKS CEMENT      |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |           |
|--------------------------------|-----------------|---|-----------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |           |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke     |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF |

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APR 12 1993  
OIL CON. DIV.  
DIST. 3

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Donald E. Spence  
Printed Name: **Donald E. Spence** Title **Vice-President**  
Date **April 1, 1993** Telephone No. **214/701-8377**

OIL CONSERVATION DIVISION

Date Approved **APR 12 1993**

By [Signature]  
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.