

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Suite 020, Kysar Building  
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 860' FSL & 910 FEL (SE SE)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF

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5. LEASE

SF - 078433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Newsom

9. WELL NO.

17-E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20 T26N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6368' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS\* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Total Depth, 7 7/8" hole. Drilled to 7000'.
2. Ran 192 joints (7046.93') of new 4 1/2", 10.50#, K-55, R-2 ST&C casing.
3. Set and cemented at 7000'.
4. B.J. Hughes cemented in three stages. Hopper Specialty (B&W) stage tools set at 4665.55' and 2346.23'.  
First Stage: 438 sx. 50/50 Poz, 2% Gel, 2% Calcium Chloride and .6% D-19.  
Second Stage: 284 sx. 50/50 Poz, 6% Gel, 2% Calcium Chloride. Tailed in with 50 sx. Neat.  
Third Stage: 634 sx. 50/50 Poz, 6% Gel, 1/2 cu.ft. Perlite per sack. Tailed in with 140 sx. 50/50 Poz, 2% Gel, 2% Calcium Chloride.  
Circulation good throughout job. Circulated 5 barrels cement.
5. Test water shut-off at 2900#, with 10" 3000 Series Shaffer Blow-out Preventer. Job complete 7:30 A.M., 2/19/81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Hermon V. Waller TITLE Exploration/Development Superintendent DATE February 24, 1981

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 26 1981

NMOCC

BY BW FARMINGTON DISTRICT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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SF - 078433

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6368' GR

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1. Logged well, ran Gamma Ray Correlation log.
2. Perforated the Dakota formation as follows: 6585, 95, 99 - 6602, 06, 10, 76, 77, 80, 83, 87, 92 - 6720, 22, 24, 33, 64, 66, 68 & 70. Total 20 holes with .34" Tolson Gun.
3. Acidized with 1995 gallons 15% HCL acid. Dropped 40- 7/8" Ball Sealers, good ball action.
4. Maximum Treating Pressure 3600 PSI, Minimum Treating Pressure 3000 PSI, Average Treating Pressure 3000 PSI, ISDP 600 PSI, Final Shut-In Pressure 1300 PSI in 15 minutes. Job complete 5:27 P.M., 3/23/81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Herma D. Wallis TITLE Exploration/Development Superintendent

DATE March 24, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

NMOCC

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 01 1981

FARMINGTON DISTRICT

BY [Signature]

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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SF-078433
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1. Frac'd Dakota formation with 100,002 gallons Mini Max III-40, 195,000# 20/40 Sand and 45,000# 10/20 Sand.
2. Maximum Treating Pressure 3500 PSI, Average Treating Pressure 3000 PSI, ISDP 1950 PSI. Job complete 2:28 P.M., 3/24/81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Herma V. Wallin Exploration/Development Superintendent DATE March 31, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 2 1981  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

FARMINGTON DISTRICT