Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424		
UNITED STATES	5. LEASE	Ct Datead 110. 42-7/1424	
DEPARTMENT OF THE INTERIOR	SF - 078433		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE	OD TOIDE NAME	
	N/A	OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT N	AMF	
(Do not use this form for proposals to drill or to deepen or plug back to a different	N/A		
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAM	IE	
1. oil gas C other	Newsom		
well well and other	9. WELL NO.		
2. NAME OF OPERATOR	17-E		
Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR Suite 020, Kysar Building	Basin Dakota		
300 W. Arrington, Farmington, New Mexico 87401	11. SEC., T., R., M., OR E AREA	BLK. AND SURVEY OR	
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 		8W	
AT SURFACE: 860' FSL & 910 FEL (SE SE)	12. COUNTY OR PARISH		
AT TOP PROD. INTERVAL:	San Juan	New Mexico	
AT TOTAL DEPTH:	14. API NO.	New Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	ELEVATIONS (SHOW	DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	<i></i> 6368' \GR		
TEST WATER SHUT-OFF	- aruru	A TORANGE CO.	
FRACTURE TREET	S) \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Fran	
SHOOT OR ACIDIZE			
SHOOT OR ACIDIZE CREPAIR WELL CONTROL OR ALTER CASING	(NOTE: Report results of The	William or zone	
MULTIPLE COMPLETE	TAN DE LA PORTINGE DE L'ORD 92	330.744	
CHANGE ZONES	011	25	
ABANDON*	$\sqrt{c_0}$	N 2 1007 #	
(other)	OIL CO	r co _{ld} f	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details and	give pertinent dates	
including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	rectionally drilled, give sub t to this work.)*	surface locations and	
1. Total Depth, 7 7/8" hole. Drilled to 7000'	-		
		oscina	
3. Set and cemented at 7000'.	0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
4. B.J. Hughes cemented in three stages. Hopper Specialty (B&W) stage tools			
set at 4665.55' and 2346.23'.			
First Stage: 438 sx. 50/50 Poz, 2% Gel, 2%	Calcium Chloride	and .6% D-19.	
Second Stage: 284 sx. 50/50 Poz, 6% Gel, 2	% Calcium Chloride	. Tailed in	
with 50 sx. Neat.			
Third Stage: 634 sx. 50/50 Poz, 6% Gel, ½	cu.ft. Perlite per	sack. Tailed	
in with 140 sx. 50/50 Poz, 2%	Gel, 2% Calcium C	hloride.	
Circulation good throughout job. Circulated 5. Test water shut-off at 2900#, with 10" 3000	5 Darrels cement	ou out Decreets:	
Job complete 7:30 A.M., 2/19/81.	series shaller bli	ow-out Preventer.	
Subsurface Safety Valve: Manu. and Type	Set	@ F+	
	Jet	<u> </u>	
18. I hereby certify that the foregoing is true and correct Exploration/Delication/Deli	evelopment		
SIGNED WINGER V. Walled TITLE Superintenden	t DATE Februar	ry 24, 1981	
(This areas to Foderal as Shake atting as)			
(This space for Federal or State office use)			
APPROVED BY TITLE TITLE	DATE		
CONDITIONS OF ARPROVAL, IF ANY:			

NMOCC

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF T	HE INTERIOR	SF - 07843	33	
GEOLOGICAL S	SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND R (Do not use this form for proposals to drill or treservoir. Use Form 9–331–C for such proposals	to deepen or plug back to a different	N/A 7. UNIT AGRE N/A 8. FARM OR L		
1. oil gas well other		Newsom 9. WELL NO.		
2. NAME OF OPERATOR		17-E		
Supron Energy Corp. % John 3. ADDRESS OF OPERATOR Suite	1 H. Hill, et al	10. FIELD OR W Basin Dako		
300 W. Arrington, Farming			, M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOC below.)		AREA	26N R8W	
AT SURFACE: 860' FSL & 91 AT TOP PROD. INTERVAL:	lO' FEL (SE SE)	12. COUNTY OF San Juan	R PARISH 13. STATE New Mexico	
AT TOTAL DEPTH:		14. API NO.		
16. CHECK APPROPRIATE BOX TO IN REPORT, OR OTHER DATA	DICATE NATURE OF NOTICE,	15 515)/47/04	0 (0110)	
·	SUBSEQUENT REPORT OF:	6368' GR	S (SHOW DF, KDB, AND WD)	
TEST WATER SHUT-OFF	SOBSEQUENT REPORT OF.			
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)			eşults of multiple completion or zone of Form 9–330.)	
(other)	When successor to the first of the	e elemente de la companya de la comp La companya de la co		
 DESCRIBE PROPOSED OR COMPLE including estimated date of starting measured and true vertical depths for 	g any proposed work. If well is d	firectionally drilled	tails, and give pertinent dates, , give subsurface locations and	
 Logged well, ran Gamma Perforated the Dakota 76, 77, 80, 83, 87, 92 with .34" Tolson Gun. 	formation as follows:	6585, 95,		
3. Acidized with 1995 gal	llons 15% HCL acid. [ropped 44	V8" Ball Sealers,	
good ball action. 4. Maximum Treating Press Average Treating Press 1300 PSI in 15 minutes	ssure 3000 PSÍ, ISDP 🖠	end est, Fir P.M., 3/23% APR	<i>ΝΝ</i> . 1	
C. I. Good Cofety Value Many and Tree	-	OIL CON.		
Subsurface Safety Valve: Manu. and Type		The land of the la	Set @ Ft.	
18. I beceld certify that the foregoing is	true and correct Exploration/E Intle Superintenden		March 24, 1981	
	(This space for Federal or State of	fice use)	Nocepted fon Record	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE		
• • • •	NMOCC	i	APR 01 1981	

*See Instructions on Reverse Side

UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	5. LEASE SF-078433 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 7. UNIT AGREEMENT NAME N/A	
1. oil gas V	8. FARM OR LEASE NAME Newsom	
weil Well Word other 2. NAME OF OPERATOR	9. WELL NO. 17-E	
Supron Energy Corp. % John H. Hill. et al	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Basin Dakota 11. sec., t., r., m., or blk. and survey or Area Sec. 20 T26N R8W	
below.) AT SURFACE: 860' FSL & 910' FEL (SE SE) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH San Juan New Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6368' GR	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and	
 Frac'd Dakota formation with 100,002 gallon 20/40 Sand and 45,000# 10/20 Sand. Maximum Treating Pressure 3500 PSI, Average ISDP 1950 PSI. Job complete 2:28 P.M., 3/2 	s Mini Max III-40, 195,000# Treating Pressure 3000 PSI,	
Subsurface Safety Valve: Manu. and Type		
(This space for Federal or State offi		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	APR 2 1981	