

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF 078433	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.						7. UNIT AGREEMENT NAME Newsom	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424						8. FARM OR LEASE NAME, WELL NO. Newsom #17E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 860' FSL & 910' FEL, <u>UNIT LETTER "P"</u> At top prod. Interval reported below At total depth						9. API WELL NO. 30-045-24722	
14. PERMIT NO.						12. COUNTY OR PARISH San Juan County	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 2-3-81		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 4-1-99		18. ELEV. (DF, RKB, RT, GR, ETC) * 6368' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7000'		21. PLUG, BACK T.D. MD. & TVD 6840'		22. IF MULTIPLE COMPL. HOW MANY * 6368' GL	
23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 1900' - 2115' Basin Fruitland Coal	
25. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray						26. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		Same as Before		296'		Same as Before	
4 1/2"		Same as Before		7000'		Same as Before	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		2 1/4		275 SX	
7 7/8		1496 SX					
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) See attached Summary.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
33. * DATE FIRST PRODUCTION 4-1-99						PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing DHC #1615						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V	
DATE OF TEST 3-31-99		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD OIL - BBL 0	
GAS - MCF 206 MCFD		WATER - BBL 5		GAS - OIL RATIO		OIL GRAVITY - API (CORR)	
FLOW. TUBING PRESS N/A		CASING PRESSURE 140#		CALCULATED 24 - HR RATE		OIL - BBL 206 MCFD	
WATER - BBL 5		OIL GRAVITY - API (CORR)		35. LIST OF ATTACHMENTS Summary		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Verla Johnson</u>						TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u>	
DATE <u>4-5-99</u>						DATE <u>4-5-99</u>	

NMOCB

[illegible]

CONOCO INC.
NEWSOM #17E
API #30-045-24722
860' FSL & 910' FEL, UNIT LETTER "P"
Sec. 20, T26N-R08W

3/25/99 Move on location. Rig up spot all equipment. NDWH & NUBOP. Tagged for fill. Pull and tally all 2 3/8" tubing. Tagged fill @ 6783', no perf's covered. Stand all pipe in derrick.

3/26/99 Rig up Blue jet. Run Gamma Ray strip log from 2300' to 1600'. Rig up and set Hallib Fas Drill Plug @ 2300'. Rig up and set Wellhead isolation tool. Tested casing and plug to 3000 psi. - OK. (NOTE: Wellhead was only rated for 2000 psi, that's the reason for the tree saver.) Pull isolation tool. RIH and perf FC zone with 3 1/8" guns, 4 spf, 11 gram charge, and .32" hole size. Perf @ 1900-04, 44-47, 67-70, 72-74, 2006-08, 13-18, 44-53, 66-73, 2110-15. TOTAL HOLES 160. Rig down Blue Jet. Pumped into perfs @ 3/4 bpm @ 800 psi. Prep to frac.

3/29/99 Rig up and install wellhead isolation tool. Rig up BJ to acidize and frac. Established rate down casing. Pumped 1000 gals, 15% HCL Acid @ 4bpm @ 1150 psi. Followed acid with 152,460# of 20/40 AZ sand, with 56,136 foam gals, @ 70 Q Foam Quality. Total N2 pumped 652,000 scf. Max sand conc 5#/ gal. Avg rate 50 bpm @ 2200 psi avg pressure. Max pressure 2450 psi. ISIP -1600 psi. 15 min. - 1230 psi. Rig down BJ. Pull isolation tool. Started flowback thru 1/4" choke nipple. Pressure @ 700 psi. Will drywatch thru the night.

3/30/99 Drywatched thru the night, with 1/4" choke nipple well flowing @ 120 psi. 3/30/99 @ 7:30 AM changed to 1/2" choke nipple, pressure dropped to 24 psi. Let well clean up thru the day, well still making fluid and medium sand. Will drywatch and test thru the night, with 1/4" choke nipple.

3/31/99 Drywatched and tested well thru the night. Tested well thru 1/4" choke nipple, flowing pressure 140 psi, = 206 MCFPD, with 5 bbls of water and 0 - oil. This test was flowing up the casing, without tubing. Test witnessed by Mike Stone with L & R Const. RIH with 2 3/8" tbg with 3 3/4" metal muncher mill. Tagged sand @ 2221', rigged up BJ, Nitrogen cleaned sand to Hallib Fas Drill Plug @ 2300'. Drilled up Hallib Fas Drill Plug @ 2300', and continued to circulate clean to 2338'. Pumped soap sweeps and circulated clean. SHUT DOWN DUE TO HIGH WINDS.

4/1/99 POOH with 2 3/8" tbg. with Metal Muncher Mill. RIH with Mule Shoe Collar, SN & 2 3/8" tubing. Tagged fill @ 6783', DK perfs from 6506' to 6768'. NO FILL OVER PERFS. Pull up and land 2 3/8" tubing @ 6548' with KB added in, Mule Shoe and SN on bottom. Total Tubing 207 jts. NDBOP & NUWH. Rigged down and moved off location. NOTE: THIS WELL IS NOW A FC/DK (DHC) ADMINISTRATIVE ORDER NSL - 4008.
FINAL REPORT