

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Supron Energy Corp. % John H. Hill, et al
3. ADDRESS OF OPERATOR Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 930' FNL & 1040' FWL (NW NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☒
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF - 078432
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Hodges
9. WELL NO.
8-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21 T26N R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6394' GR

(NOTE: Report results of multiple completions or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Total depth, 6½" hole, drilled to 7000'.
2. Ran 176 joints (6996.97') of new 4½", 10.50#, J-55, R-3, 8rd. casing.
3. Set and cemented at 6996.97'.
4. B.J. Hughes cemented in three stages. Hopper Specialty (B&W) stage tools set at 4662.81' and 2359.80'.
First Stage: 438 sx. 50/50 Poz, 2% Gel, 2% Calcium Chloride, .06% D-19.
Second Stage: 234 sx. 50/50 Poz, 6% Gel. Tailed in with 50 sx. Class "B" cement.
Third Stage: 634 sx. 50/50 Poz, 6% Gel, ½Cu.Ft. Perlite per sack.
Tailed in with 140 sx. 50/50 Poz, 2% Gel, 2% Calcium Chloride.
Circulation good throughout job. Circulated 15 barrels cement.
5. Test water shut-off at 2500# with 10", 3000 Series Shaffer Blow Out Preventer.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Herman D. Wallin TITLE Exploration/Development Superintendent DATE February 6, 1981

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY: FEB 10 1981

TITLE _____ DATE _____

BY BW FARMINGTON DISTRICT

NMOCC