

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al						5. LEASE DESIGNATION AND SERIAL NO. SF - 078432	
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 930' FNL & 1040' FWL (NW NW) At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME N/A	
14. PERMIT NO. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.						8. FARM OR LEASE NAME Hodges	
15. DATE SPUDDED 1/17/81						9. WELL NO. 8-E	
16. DATE T.D. REACHED 1/28/81						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPL. (Ready to prod.) 3/19/81						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21 T26N R8W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6394' GR						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 6396' GR						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 7000' MD		21. PLUG, BACK T.D., MD & TVD 6988 MD		22. IF MULTIPLE COMPL., HOW MANY? Single		23. INTERVALS DRILLED BY 7000'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6602 - 6750 Basin Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray & Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		23#		312'		12 1/4"	
4 1/2"		10.50#		6996.9'		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2		6620					
31. PERFORATION RECORD (Interval, size and number)							
6602, 12, 14, 22, 24, 78, 80, 82, 96 - 6702, 04, 06, 11, 16, 18, 20, 22, 28, 30 33, 36, 38, 40, 42, 44, 46, 50. Total 27 holes with .34" Tolson Gun							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6602 - 6750				1500 gals. 15% HCL Acid			
				83,160 gals. Mini Max III-40			
				160,000# 20/40 Sand, 40,000#			
				10/20 Sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-In	
DATE OF TEST 3/19/81		HOURS TESTED 3 hrs		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 43		CASING PRESSURE 526		CALCULATED 24-HOUR RATE		OIL—BBL. -	
						GAS—MCF. 666	
						WATER—BBL. -	
						OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY A.R. Kendrick	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>				TITLE Drilling/Prod. Manager			
				DATE March 26, 1981			

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON COPY

NMOCC

BY

FARMINGTON DISTRICT

APR 13 1981

DATE March 26, 1981

BY

RB

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
010 Alama	930		Water			
Kirtland	1440		Water			
Fruitland	1970		Sandy Shale			
Pictured Cliffs	2180		Gas			
Chacra	3073		Gas			
Cliffhouse	3730		Water			
Point Lookout	4560		Gas			
Gallup	5045		Sand & Shale			
Greenhorn	6330		Sand Stone			
Dakota	6540		Gas			