

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other  
well well

2. NAME OF OPERATOR

Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Suite 020, Kysar Building  
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 930' FNL & 1040' FWL (NW NW)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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☐  
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☐

5. LEASE

SF - 078432

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Hodges

9. WELL NO.  
8-E

10. FIELD OR WILDCAT NAME  
Basin Dakota

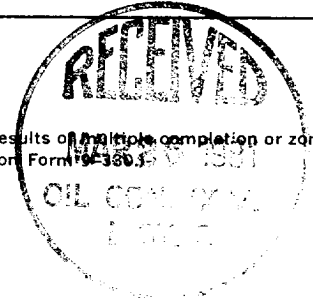
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21 T26N R8W

12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6394' GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Logged well, ran Gamma Ray & Neutron logs.
2. Perforated the Dakota formation as follows: 6602, 12, 14, 22, 24, 78, 80, 82, 96 - 6702, 04, 06, 11, 16, 18, 20, 22, 28, 30, 33, 36, 38, 40, 42, 44, 46, 50. Total 27 holes with .34" Tolson Gun.
3. Acidized the Dakota with 1500 gals. 15% HCL acid. Dropped 54 Ball Sealers. Good ball action.
4. Maximum Treating Pressure 4000#, Minimum Treating Pressure 2000#. Job complete 8:51 A.M., 3/4/81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas D. Wallis TITLE Exploration/Development Superintendent DATE March 18, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD

FMOC

MAR 25 1981