UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR	5. lease SF - 078384
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME N/A
1. oil gas gr	8. FARM OR LEASE NAME Newsom "B"
well well other 2. NAME OF OPERATOR	9. WELL NO. 13-E
Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATORSuite 020, Kysar Building	Basin Dakota
300 W. Arrington, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	 SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T26N R8W
AT SURFACE: 1790' FNL & 1080' FWL (SW NW)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15) ELEVATIONS (SHOW DF, KDB, AND WD) 6427 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF	Ca A man and a m
FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL	(1601). Report esults of supply completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE	change on Form 9–330)
CHANGE ZONES	Change on Form 9–3300
ABANDON*	DIST COM
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details and give pertinent dates
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and
1. Total Depth, 7 7/8" hole. Drilled to 7000' 2. Ran 209 joints (7015.47') of new 45", 11.60	
2. Ran 209 joints (7015.47') of new 4½", 11.60 3. Set and cemented at 6980.64'.	#, 0-55, K-3 STAC Casing.
4. B.J. Hughes cemented in three stages. Hopp	er Specialty (B&W) stage tools
set at 4582.70' and 2337.50'. First Stage: 438 sx. 50/50 Poz, 2% Gel, 2%	Calcium Chloride 6% D-19
指 cu.ft. Perlite per sack. S	
on casing, 5:00 A.M., 2/21/81	
Moving in workover rig 2/27/81 to complete appropriate intervals.	cement job by squeezing at
5/1/ - 5/	
Subsurface Safety Valve: Manu. and Type	-
18. I hereby certify that the foregoing is true and correct Exploration/Designed Final College TITLE Superintendent	evelopment February 24 1001
(ITYPE I LIFE DEPANT	
(This space for Federal or State offi	
APPROVED 94 A 1001 TITLE TITLE TITLE	DATE
- FARMINGTON DISTRICTNMOCC	