

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Supron Energy Corp. % John H. Hill, et al
3. ADDRESS OF OPERATOR Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1790' FNL & 1080' FWL (SW NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Complete cement job after stage
tool failure. X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1. Drilled out stage tools at 4686' and 2386'.
 2. Ran Cement Bond with nuclear log.
 3. Found cement at 6450' to 4950'.
 4. Perforated from 6955' to 6949', 1 shot per foot - Total 6 shots.
 5. Set Cement Retainer at 6928'.
 6. Perforated from 6646' to 6640', 1 shot per foot - Total 6 shots.
 7. Squeezed from 6955' to 6640' with 150 sx. Class "B" cement, circulation good.
 8. Set Bridge Plug at 5102'. Perforated from 4926' to 4920', 1 shot per foot - Total 6 shots.
 9. Set Packer at 4600'. Squeezed with 1000 sx. 50/50 Poz, 6% Gel. Tailed in with 100 sx. 50/50 Poz, 6% Gel, 2% Calcium Chloride. Circulation good through-out job. Circulated 25 sx. good cement to surface. Tested to 2300# and held.
 10. Job complete 12:45 P.M., 3/4/81.
 11. Ran Cement Bond with nuclear log 3/9/81, found good cement to surface.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arman V. Waller TITLE Exploration/Development Superintendent DATE March 19, 1981

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

MAR 25 1981

FARMINGTON DISTRICT