9-331
1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 3280 -Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,150' FNL & 1,150' FWL (NW/NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM-03153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
O.H. Randel

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15-T26N-R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. 6,320' - K.B. 6,332'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other) Well History			X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled above referenced well to 6,285' & ran logs.

Ran 156 jts 4-1/2" O.D., 10.5#, K-55, 8Rth, R-3 casing set @ 6,288' KB. Cemented 1st stage w/200 sx 50-50 Pozmix & cement w/1/4# Flocele/sk.; followed by 200 sx Class "B" cement w/10% Salt + 1/4# Flocele/sk. Circulate 3-1/2 hrs through stage collar @ 4,443' - Cemented 2nd stage w/350 sx HOWCO "Light" cement w/10# Gilsonite/sk.; followed by 600 sx 50-50 Pozmix & cement w/12-1/2# Gilsonite/sk. Plug down 1st stage @ 6:15 PM 2-13-81. Plug down 2nd stage @ 11:15 PM 2-13-8 Good cement returns to surface.

2-14-81 - W.O.C. & W.O.C.T.

RECEIVED
FEB 25 1981
OIL CON. COM.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Drlg Foreman-RMD DATE 2-17-81

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 24 1981

NMOCC

FARMINGTON DISTRICT
BY _____

*See Instructions on Reverse Side