9–331	Form Approved. Budget Bureau No. 42–R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-03153 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
	8. FARM OR LEASE NAME	
1. oil gas well other 2. NAME OF OPERATOR Energy Reserves Group, Inc. 3. ADDRESS OF OPERATOR	O.H. Randel	
	9. WELL NO.	
	10. FIELD OR WILDCAT NAME	
	Basin Dakota 🖫 🖫 💆	
P.O. Box 3280 - Casper, Wyoming 82602	11. SEC., T., R., M., OR BLK. AND SURVEY OF	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 15-T26N-R11W	
below.) AT SURFACE: 1150' FNL & 1150' FWL (NW/NW) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE New Mexico	
	14. API NO. 55.2 g 3.55.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15 ELEVATIONS (SHOW DE KDR AND WD	

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DEPARTMENT	OF	THE	INTERIOR
GEOLOGICAL SURVEY			

1. oil gas well other	9. WELL NO. 2	
2. NAME OF OPERATOR	7	
Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
P.O. Box 3280 - Casper, Wyoming 82602	ADFA 13	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 15-T26N-R11W	
below.) AT SURFACE: 1150' FNL & 1150' FWL (NW/NW)	12. COUNTY OR PARISH 13. STATE San Juan New Mexico	
AT TOP PROD. INTERVAL:		
AT TOTAL DEPTH:	14. API NO. 美多工事 E 表彰立	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15 FLEVATIONS (SHOW DE KDB. AND WD)	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) G.L. 6,320; K.B. 6,332	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		
FRACTURE TREAT		
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion on zine	
PULL OR ALTER CASING	change on form (200)	
MULTIPLE COMPLETE	14400000000000000000000000000000000000	
CHANGE ZONES U U ABANDON*	A CALL	
(other)	7	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertined. The above referenced well was spudded @ 5:30. Drilled 12-1/4" hole to 845'. Ran 20 jts 8-5/8" O.D., 24#, 8Rth, K-55, ST&Cemented w/500 sx of Class "B" cement w/2% Condown @ 11:00 am 2-3-81. Good cement returns. Pressure tested BOPE & casing to 800 psiheild standard and standard	pm 2-2-81. C, R-3 casing set @ 838' (K.B.). aCl ₂ and 1/4# Celloflake/sx. Plug	
Subsurface Safety Valve: Manu. and Type	2	
18. I hereby certify that the foregoing is true and correct		
SIGNED Kaserel Milliague TITLE Drlg Supt-RM	D DATE 2-4-81	
(This page for Federal or State office use)		
TITLE		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	basi reibri encusius? encusius? encusius? fredi or and encusius or and encusius or and encusius or and encusius or and encusius	
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- *See Instructions on Reverse	s Side	