## State of New Mexico Energy, Minerals & Natural Resources Department

## Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

	Operator Amoco Pro	Name and A	BLE AND			<sup>2</sup> OGRID N 00077	
			<sup>3</sup> Reason for Filing Code  CH Effective 5-01-1996				
	Denver, C	olorado 8		ool Name			<sup>6</sup> Pool Code
<sup>4</sup> API Number <b>30-045-24749</b>				n Dakota			71599
			-	perty Name			<sup>9</sup> Well No. 7
1647			O.H	l. Randel			
10 Surface Loca	tion wnship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
a or restrict	6N 11W		1150	NORTH	1150	WEST	SAN JUAN
11 Bottom Hol	e Location wnship   Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
				16	C-129 Effective Da	17 C	-129 Expiration Date
Lse Code 13 Producing Met F Flowin	Į.	Connection D	<sup>15</sup> C-129 Perm	110 110011001	N/A		N/A
. Oil and Gas Tran	1sporters	ter Name		<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULST	
Transporter OGRID	and Ad	idress				and Desc	ription
7057	El Paso Na P.O. Bo			0555830	G		
	Farmington,		9				
0018	Giant Refir	ning Corp		0555810	0		
9018	P.O. Bo						
	Farmington,	NM 8749	9				
						<u> </u>	
V. Produced Water			24	POD ULSTR Loca	ation and Description	n	
. Well Completion	1 Data						29 Perforations
25 Spud Date	26 Res	ady Date	2	7 TD	28 PB]	ID .	27 I CHOIANGIS
			i i			33	
30 Hole Size	<del></del>	31 Casing &	Tubing Size	32	Depth Set		Sacks Cement
<sup>30</sup> Hole Size		31 Casing &	Tubing Size	32	Depth Set		Sacks Cement
30 Hole Size		31 Casing &	Tubing Size	32	Depth Set		Sacks Cement
30 Hole Size		31 Casing &	Tubing Size	32	Depth Set		Sacks Cement
VI. Well Test Data	35 Gas Delivery I		Tubing Size  36 Test Date	37 Test Le		Tbg. Pressure	
	35 Gas Delivery I		36 Test Date	37 Test Le	ngth 38	Tbg. Pressure	Sacks Cement  39 Csg. Pressure  45 Test Method
VI. Well Test Data	35 Gas Delivery I				ngth 38		39 Csg. Pressure
VI. Well Test Data  34 Date New Oil  40 Choke Size  6 I hereby certify that the rules complied with and the informat	35 Gas Delivery I	Date vation Division	36 Test Date 42 Water on have been	37 Test Le	ongth 38 SOIL CONS	Tbg. Pressure  44 AOF  ERVATION	39 Csg. Pressure 45 Test Method DIVISION
VI. Well Test Data  34 Date New Oil  40 Choke Size  6 I hereby certify that the rules complied with and the informating knowledge and belief.	35 Gas Delivery I	Date vation Division	36 Test Date 42 Water on have been	37 Test Le	ongth 38 SOIL CONS	Tbg. Pressure  44 AOF  ERVATION	39 Csg. Pressure 45 Test Method DIVISION
VI. Well Test Data  34 Date New Oil  40 Choke Size  6 I hereby certify that the rules complied with and the informating knowledge and belief.  Signature:	of the Oil Conservion given above is	Date vation Division	36 Test Date 42 Water on have been	37 Test Le	ongth 38 SOIL CONS	Tbg. Pressure	39 Csg. Pressure 45 Test Method DIVISION
VI. Well Test Data  34 Date New Oil  40 Choke Size  66 I hereby certify that the rules complied with and the informating knowledge and belief.  Signature:  Printed Name: Patty Ha	41 Oil of the Oil Conservion given above is	Date vation Division	36 Test Date 42 Water on have been	37 Test Le 43 Gas Approved by:	ongth 38 SOIL CONS	Tbg. Pressure  44 AOF  ERVATION  77. \$  RVISOR DIS	39 Csg. Pressure 45 Test Method DIVISION
VI. Well Test Data  34 Date New Oil  40 Choke Size  6 I hereby certify that the rules complied with and the informating knowledge and belief.  Signature:  Printed Name: Patty Ha  Title: Staff Assistant	of the Oil Conserving given above is	Date  vation Division true and com	36 Test Date  42 Water on have been uplete to the best of	37 Test Le 43 Gas Approved by: Title:	ongth 38 SOIL CONS	Tbg. Pressure  44 AOF  ERVATION	39 Csg. Pressure 45 Test Method DIVISION
VI. Well Test Data  34 Date New Oil  40 Choke Size  66 I hereby certify that the rules complied with and the informating knowledge and belief.  Signature:  Printed Name: Patty Ha  Title: Staff Assistant  Date: April 10, 1996	of the Oil Conservion given above is	vation Division true and com	36 Test Date  42 Water  on have been plete to the best of	Approved by: Title: Approval Date:	ongth 38 SOIL CONS	Tbg. Pressure  44 AOF  ERVATION  77. \$  RVISOR DIS	39 Csg. Pressure 45 Test Method DIVISION
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