<u>District 1</u> - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJEC

l. (Operato	or and Wei	<u> </u>					COMPER!	lumbar.
Operator n								MAR B.	·
Cross Ti									167067
			Building	g K, Suite 1					
Farming		187401						Phone	
Contact Pa		***						1	505-324-1090
Loren W		rgill					Well Numb	er API Num	ber
Property N	Name	DAND	EL, O.H			Ì	7		30-045-24749
UL TS	Section	Township	Range	Feet From The	North/South Line	Feet F	rom The	East/West Line	County
D	15	26N	11W	1,150'	NORTH	1,1	50'	WEST	SAN JUAN
	Workov			<u></u>					
		mmenced:	Previous	Producing Pool(s)	(Prior to Workover):				
	09/08/9								
Date Worl				ACID TREATME	NT				
	09/14/9	9	ļ	_					
111.	Attach	a descript	ion of the	Workover Prod	cedures performe	ed to inc	crease pr	oduction.	t till till till till till till till ti
11.7	Attach	a producti	on declir	ne curve or table	e showing at leas	t twelve	e months	of production p	orior to the workover and at
	least th	ree month	ns of pro	duction following	the workover re	eflecting	j a positiv	re production in	crease.
	AFFID/		·						
<u></u>	State o	f New	Mexico)	_ 				
) ss.					
	County	of San	Juan)					
		on M Ent	hergill	- 	, being first di	uly swo	rn, upon	oath states:	
	1.	Lom tho	Operato	r, or authorized	representative o	f the Op	perator, o	of the above-ref	erenced Well.
	2.	I have m	ade. or o	caused to be ma	ide, a diligent se	arch of	the produ	uction records r	easonably available for this
	- .	14/611				$\overline{}$			
	3.	To the b	est of m	/ knowledge, thi	s application and	I <i>f</i> the da	ita used t	o prepare the p	roduction curve and/or table
	0.	for this V	Vell are	complete and ac	curate.			\neg 1	
Signatu	ire 🖋			theroll	Title Operați	ons En	gineer _)//	Date 7-10-00
Olgitata	<u></u>	oun.	<u>u u a</u>	mayur —	- A th		1/1/	# 1//	
SUBSC	RIBED	AND SW	ORN TO	before me this.	30 day of	_wy	4/L (1	/ 2000/ <i>[</i> .	′ /
30000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, tb 011	0	before me this			TITX	I Ahm nin	
					1 1/2	מאמו	YW/_	XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	1 <i>B</i>
				1	Notary	bublic/	7	Grind	\mathcal{Y}_{l}
My Cor	mmissic	n expires	6/1	0/03	<i>[</i> *) (2	/ /
Wiy COI	1111110010	m oxpares.		<u> </u>			\ \	/	<u>/</u>
FOR O	L CONS	ERVATIO	N DIVISIO	N USE ONLY:					
VI.	CEDT	IEICATIO		PROVAL:					144 January Danis at a med the
	This A	pplication	is hereb	y approved and	the above-refere	enced v	vell is des	signated a Well	Workover Project and the
	Divinia	a barabu	varifies t	ha data chowe :	a positive produc	tion inc	rease. B	v copy nereoi,	THE DIVISION HOUNES THE
	Secre	tary of the	Taxatio	n and Revenue	Department of th	is Appr	oval and	certifies that th	is Well Workover Project was
		eted on		,					
	оор.	_							
Signatur	e District	Supervisor		$\overline{}$	OCD Dis	strict		Date /	/
g		•		(~		9/1/	, n
				<u>ナノ. \</u>					<u> </u>
					ナ				CNACNIT.
VII.	DATE	OF NOTIF	ICATION	TO THE SECRE	TARY OF THE TA	NOITAX	I AND RE	VENUE DEPAR	IMENI.

CROSS TIMBERS OPERATING COMPANY SAN JUAN DISTRICT

WELL RESTORATION

Thursday, July 20, 2000 Page 1 of 1

RANDEL, OH

WELL # 7

RESERVOIR: DAKOTA

JOB TYPE: Acidize well

09/09/1999 SITP 350 psig, SICP 340 psig.

09/10/1999 SITP 356 psig, SICP 346 psig. RWTP 12:00 p.m.

09/11/1999 F 0 BC, 0.5 BW, 34 MCF, FTP 237 psig, SICP 312 psig, LP 204 psig, op ck, 12 hrs.

09/12/1999 F. 1 BC, 1 BW, 54 MCF, FTP 243 psig, SICP 306 psig, LP 227 psig, op ck, 24 hrs.

09/13/1999 F. 3 BC, 0.5 BW, 65 MCF, FTP 239 psig, SICP 299 psig, LP 187 psig, op ck, 24 hrs.

09/14/1999 F. 2 BO, 0 BW, 74 MCF, FTP 263 psig, SICP 304 psig, LP 184 psig, op ck, 24 hrs. Final report to acidize well.

Well: O H RANDEL No.: 007

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004524749

Township: 26N Range: 11W Section: 15 Unit: D Type: F

County: SaAccumulated Oil: 714(BBLS) Gas: 95158(MCF) Water: (BBLS) Days Produced:2529

Year:1993

Pool Name: BASIN DAKOTA (PRORATED G	SAS)
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Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	1308	0	29
February	33	1808	0	28
March	21	1824	0	31
April	9	1074	0	31
May	1	849	0	31
June	0	807	0	30
July	4	1037	0	31
August	6	888	0	24
Septembe	r 7	848	0	30
October	5	917	0	25
November	r 13	882	0	28
December	_	1310	0	31

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	17	1291	0	31
February	6	1082	0	28
March	19	2786	0	31
April	37	2794	0	30
May	22	2850	0	31
June	15	2162	0	30
July	18	2189	0	31
August	13	2056	0	31
Septembe	r 22	1302	0	25
October	13	1521	0	31
November	r 9	1030	0	30
Decembe		2531	0	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	25	1777	0	31
February	27	1827	0	28
March	18	1583	0	29
April	27	1370	0	30
May	2	667	0	28
June	14	1116	0	30
July	11	862	0	31
August	7	826	0	31
Septembe	er 5	930	0	30
October	0	680	0	25
Novembe	r 14	1049	0	30

December	8	1068	0	31
Year:1996				
Month (Oil(BBLS)	Sas(MCF) V	Vater(BBLD	ays Produced
January	24	1610	0	31
February	5	1075	0	29
March	21	1259	0	31
April	8	915	0	30
May	9	861	0	31
June	17	878	0	30
July	10	725	0	31
August	0	898	0	31
September		720	0	26
October	8	1146	0	31
November	13	874	0	30
December	8	861	0	31
December	J	001		
Year:1997				
Month	Oil(BBLS)	Gas(MCF) \	Nater(BBL[Days Produced
	011(00000)	1087	0	31
January	14	626	0	28
February	0	529	0	31
March	3	316	0	30
April		302	0	31
May	0	209	0	30
June	2	209	0	26
July	0	223	0	31
August	0	191	0	30
Septembe			0	31
October	0	194	0	30
November	_		0	31
December	r 0	883	U	31
Year:1998	0:1/001.0)	Coo(MCE)	Motor/RRI	Days Produced
Month			VVater(BBL	31
January	11		0	28
February	0			31
March	0			30
April	0		0	31
May	6			30
June	1			31
July	7			31
August	6			
Septembe				30 31
October	4			
Novembe	•	1 714		
Decembe	er	7 573	3 0	31
	•			

Year:1999

Oil(BBLS) Gas(MCF) Water(BBLDays Produced Month

January	1	432	0	31
February	0	603	0	28
March	0	800	0	31
April	0	580	0	30
May	2	1995	0	31
June	0	1080	0	30
July	4	743	0	26
August	14	1513	0	31
September	9	1239	0	30
October	0	2118	0	31 ⁻
November	0	2117	0	28
December	0	923	0	21

Year:2000

Oil(BBLS) Gas(MCF) Water(BBLDays Produced 1 2627 0 31 Month January