

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
BLM

99 AUG 10 PM 24

SUBMIT IN TRIPLICATE - Other instructions on reverse side

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. PhoneNo. (include area code)

324 1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,570' FSL & 1,680' FWL Sec 15, T 26 N, R 11 W

5. Lease Serial No.

NM 03153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

O.H. Randle 7E

9. API Well No.

30-045-24750

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers Operating Company request that the intent to P& A the O.H. Randle 7E be cancelled.

Cross Timbers Operating Company request permission to plug back the O.H. Randle 7E from the Dakota formation to the Fruitland Coal per the attached procedure.

RECEIVED
AUG 16 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Loren W Fothergill

Title

Operations Engineer

Date

July 30, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

O.H. RANDEL #7E
SEC 15, T 26 N, R 11 W
SAN JUAN COUNTY NEW MEXICO

Formation: Basin Dakota
Surface csg: 8-5/8", 24#, J-55 csg @ 748'. Cmt'd w/550 sx cl "B" cmt w/2% CaCl₂ & 1/4#/sx Flocele. Circ 47 bbls cmt to surf.
Production csg: 4-1/2", 10.5#, csg @ 6,245'. DV tool @ 4,425'. Cmt'd 1st stage w/190 sx 50/50 POZ mix w/2% gel & 1/4#/sx Flocele. Tailed in w/210 sx cl "B" cmt w/1/4#/sx Flocele. Did not circ cmt to surf. Cmt'd 2nd stage w/400 sx 50/50 POZ mix w/6% gel & 12-1/2#/sx Gilsonite. Tailed in w/655 sx 50/50 POZ mix w/2% gel & 12-1/2#/sx Gilsonite. Circ cmt to surf.
Tbg: 191 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, SN & 1 – 2-3/8" x 12' pup jt. EOT @ 6,200'.
Perfs: 6,198'-6,209'
Current Status: TA'd
Work over reason: Recomplete to Fruitland Coal

1. Set 3 - 400 bbl frac tnks & fill one w/fresh wtr & the remainder w/2% KCl wtr.
2. MIRU PU. Check and record tubing, casing, and bradenhead pressures.
3. Blow well down and kill well w/wtr.
4. ND WH. NU and pressure test BOP.
5. TOH w/2-3/8" tbg. Inspect tbg for scale or corrosion. If corrosion is found report depths & condition of corrosion. Replace corroded tbg.
6. PU 4-1/2" cmt retainer. TIH w/cmt retainer & tbg. Set retainer @ 6,100'. Sqz DK perfs w/25 sx class B cmt. Spot 5 sx class "B" cmt plug on top of retainer.
7. TOH & LD tbg to 5,530'. Spot a 100' cmt plug across the Gallup formation top fr/5,530'-5,430' w/12 sx cl "B" cmt w/2% CaCl₂.
8. TOH & LD tbg to 3,270'. WOC 2 hrs. Spot a 100' cmt plug across the Cliff House formation top fr/3,270'-3,170' w/12 sx cl "B" cmt w/2% CaCl₂.
9. WOC 12 hrs. Press tst csg to 3,500 psig.
10. MIRU WL. Run GR/CCL fr/1,800' to 750'.
11. Perf FC w/3-1/8" gun fr/1,620'-1,636' w/4 JSPF (16' net pay, 64 – 0.36" diam holes).
12. MIRU Frac crew. BD & ball off perfs dwn csg fr /1,620'-1,636' w/100 - 7/8 RCN balls & 500 gals 15% HCL acid.

13. Run junk basket and recover balls. RDMO WL.
14. Pump prefrac 10 bbls slugs of 20# x linked gelled 2% KCl wtr increasing sd concentration fr/1 to 6 PPG of 16/30 Brady sd. If there are no pressure abnormalities continue with frac per attached pmp scheduled for 70 quality foam frac. Do not shut dwn. RDMO frac crew.
15. Shut well in 2 hrs. Flw back csg on ck manifold to pit. Start with 10/64" ck. If sd production is minimal increase ck size until sd production increases.
16. CO to @ 1,800'. CO may be accomplished by either bailer or air foam unit.
17. Land 2-3/8" tbg as follows: 1 jt 2-3/8", 4.7#, J-55, EUE, 8rd BPMA, 2-3/8" x 6' perf sub, SN, ± 51 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg set @ $\pm 1,640'$.
18. Swab well in. Flw well to prod pit. Rpt rates and pressures to Loren Fothergill. RDMO PU.
19. Set & start compressor.
20. Evaluate for ppg unit installation.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505 BLM

Form C-102
Revised October 18, 199
Instructions on bac
Submit to Appropriate District O
State Lease - 4 Copie
Fee Lease - 3 Copie

99 AUG 10 PM 1:24 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-24750	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code	⁵ Property Name O. H. Rande	⁶ Well Number 7E
⁷ OGRID No.	⁸ Operator Name Cross Timbers Operating Company	⁹ Elevation 6311

¹⁰ Surface Location

UL or lot no. K	Section 15	Township 26N	Range 11W	Lot. Idn	Feet from the 1,570'	North/South Line South	Feet from the 1,680'	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Loren W Fothergill</i> Signature Loren W Fothergill Printed Name Operations Engineer Title July 30, 1999 Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Oct 9, 1980 Date of Survey Signature and Seal of Professional Surveyer: <i>Original signed by</i> Fred B Kerr Jr. 3950 Certificate Number</p>

OK (9)