Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED						
Budget B	ureau No.	1004-0135				
Expires	Novembe	r 30, 2000				

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an			NM 03153  6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.		7. If Unit or CA/Agreement, Name and/or N			
SUBMIT IN TRIPLICATE	- Other instructions on rev	verse side		7. If Unit or CA/Ag	reement, Name and or N
Type of Well Oil X Gas Well Other			No.	8. Well Name and N O.H. Randel	No. #6E
Name of Operator Cross Timbers Operating Company	<u> </u>			9. API Well No.	
Ba. Address	I *	oneNo. (include nich co		30-045-24751	or Exploratory Area
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 NA 324 1090  1. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Basin Dakota Gallegos Gallup		
940' FSL & 790' FEL, Unit P, Sec 15	, T 26 N, R 11 W.			11. County or Paris	
12. CHECK APPROPR	IATE BOX(ES) TO INDICAT	E NATUREOF NO	IICE, REPOR		
TYPE OF SUBMISSION			E OF ACTION		
Notice of Intent	Acidize	Deepen	Production Reclamate	on (Start/Resume)	Water Shut-Off Well Integrity
X Subsequent Report	Alter Casing	Fracture Treat  New Construction	Recompl		Other
Final Abandonment Notice	Casing Repair Change Plans	Plug and Abandon	Tempora	rily Abandon	
	Convert to Injection X	Plug Back	Water Di	·	
Describe Proposed or CoommpletedOperation (clear if the proposal is to deepen directionally or recome Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment determined that the final site is ready for final inspectors. Timbers plugged back the Original plugged back the Original plugged Described Describe	rformed or provide the Bond Notice operation results in a multivolucies shall be filed only after tion.)  H. Randel 6E from the 6,408'. TOH w/tbg. Spotted 4 sx cl "g" 5,550' w/1 JSPF (34' okedown GP perfs fr/5 rac GP perfs down 2-7 okedown GP perfs fr/5 BPM & 5,503 psig. "d GP fr/5,388'-98'. & tbg. Set packer @ g. Acidized perfs from the company of	on file with BLM/ple completion or recompletion or recompletio	BIA. Required a simpletion in a nuding reclamation to tretainer.  fretainer. fretainer 0.30" dia n tbg @ 1, 938 gals 2 . 15 min S 5,442'-50' edown perf ' w/700 ga 850 gals 2 88 psig. 1 00 sd fr/5, 2-3/8" NC, PU. (12/3)	subsequentreports sharew interval, a Form 3 on, have been completed the Gallup form Set cmt retains. Ran GR/CCL. holes). TIH 980 psig. Aci 5# gelled, 700 in SPF (27' is fr/5,388'-5, its 15% NEFE HOUSE gelled, 690 in SIP 618 in SIP 618 in SIP 618 in SIP 635'-5,487'. Note that the subsequent is subsequent to the subsequent in SIP 618 in SIP	ation. ner @ 6,225'. log fr/5,800'- w/2-7/8" tbg & dized perfs foamed, 2% KCl OH w/tbg & net pay, 31 - 450' down CL acid & 47 N2 foamed, 2% psig. Released filled out CIBP
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)		Title Produc	tion Engir	neer	
Loren W. Fothergill	1	Date 1/2/200			
Laren w O-otherall	IIS SPACE FOR FEDERA	L OR STATE OF	FICE USE		
Approved by		Title		SEPTEB	FOR RECORL
Conditions of approval, if any, are attached. Approva certify that the applicant holds legal or equitable title	l of this notice does not warrant to those rights in the subject le	t or Office		AN	1 2 2001