

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1560' FSL 1710' FWL "K"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 19 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
12/07/83: MIRUSU. Remove wellhead & install BOP.

12/08/83: Isolated csg leak between 3380' & 3395'. Sqzd w/150 sxs Class B cmt, 2% CaCl & 6-1/4"gilsonite. Max sqz press 2000 psi. Held 10 mins. Sqz w/139 sx behine csg.

12/09/83: Tag cmt @ 3225'. Dr1 to past the sqz. Press tst to 500 psi. Held O.K. NDBOP. NYWH.

OIL CON. DIV.
DIST. 3^{Set} @

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Randolph E. Wall TITLE Sr. Prod. Analyst DATE 12-17-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

ACCEPTED FOR RECORD

DEC 20 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY EJP