Form 9–331		m Approved. Iget Bureau No. 42R1424
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM 22046  6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
GEOLOGICAL SURVEY		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME  Dam Deal	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		
1. oil gas XX other well XX other	9. WELL NO. #1	
2. NAME OF OPERATOR Dugan Production Corp.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401	P.C.  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 7 T26N R12W	
below.) AT SURFACE: 790' FSL - 1800' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARIS  San Juan	SH 13. STATE NM
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHO	OW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF [] 2-7/8" CSg.	<u> </u>	in the second se
FRACTURE TREAT		The second second
SHOOT OR ACIDIZE	(NOTE: Report results of change on Form	multiple completion or zone 9–330.)
PULL OR ALTER CASING U MULTIPLE COMPLETE	_	
CHANGE ZONES		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine  Ran 40 jts. 2-7/8" OD 6.4# 10 Rd NEUE tbg 1235' G.L. Cemented w/ 75 sx 2% lodense f All cement had ¼# celloflake per sx (Total mud returns while cementing. Cement circull:30 p.m. 1-6-81.	nt to this work.)*  for csg. T.E. 12 ollowed by 50 sx 1 slurry 222 cu.	237.41' set at class "B". ft.). Good
Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is true and correct	3 3	0.01
SIGNED TITLE Engineer Thomas A. Dugan  (This space for Federal or State of		U-01
7171.5		
APPROVED BY		

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