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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

4 - NMOCD 1 - So. Union Exploration Co. 1 - El Paso 1 - File  
NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Dugan Production Corp.  
Address  
P O Box 208 Farmington, NM 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dam Deal	Well No. #1	Pool Name, Including Formation WAW Fruitland P.C.	Kind of Lease State, Federal or Fee Federal	Lease No. NM 22046
Location Unit Letter 0 ; 790' Feet From The South Line and 1800' Feet From The East Line of Section 7 Township 26N Range 12W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	P O Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected to the well? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 12-30-80	Date Compl. Ready to Prod. 2-5-81	Total Depth 1240'	P.B.T.D. ON COM. 2 1981					
Elevations (DF, RKB, RT, GR, etc.) 5942' GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1104'	Tubing Depth 1110'					
Perforations 1104'-1110' & 1114'-1124'			Depth Casing Shoe 1235' GL					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
8-3/4"	7"	88' GL	35 sx class B					
5"	2-7/8"	1235' GL	222 cu ft.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 52 AOF	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) one-point back pressure	Tubing Pressure (Shut-in) 128 psi	Casing Pressure (Shut-in) 128 psi	Choke Size 3/8"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs  
(Signature)  
Geologist  
(Title)  
2-26-81  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED MAR 5 1981, 19\_\_\_\_\_  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT # 3  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.