

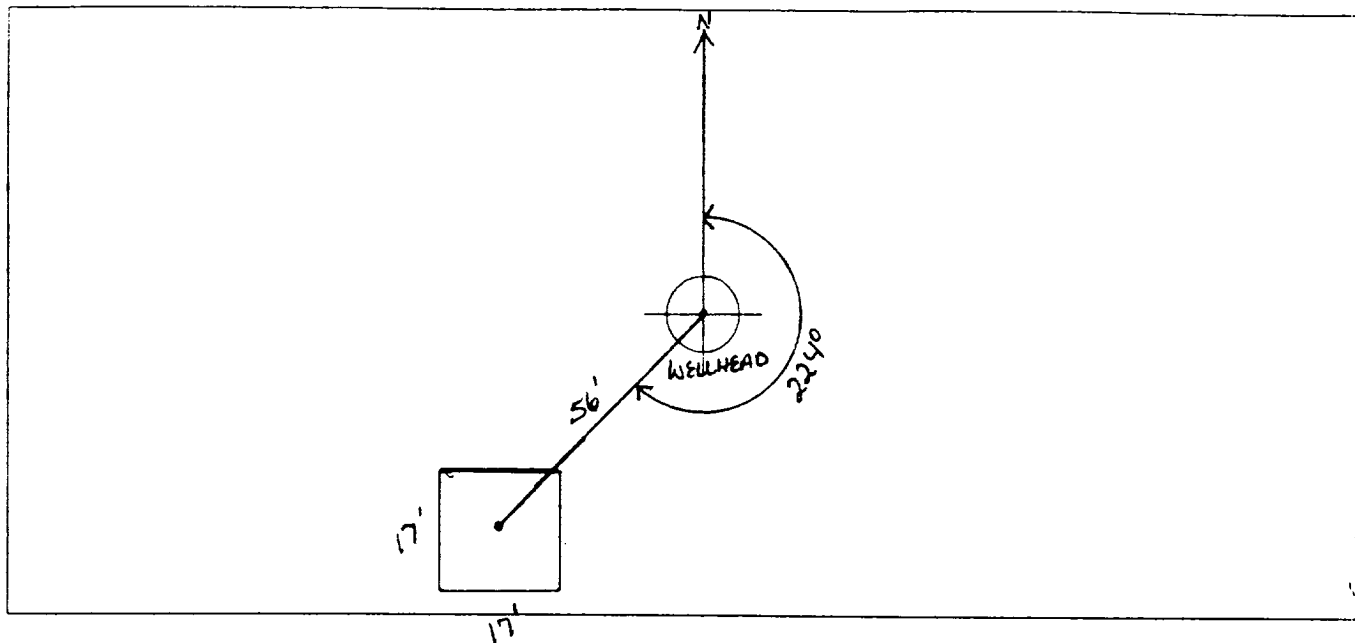
FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>94378</u> Location: <u>#21 NICKSON</u> Operator #: <u>0109</u> Operator Name: <u>ROBERT R. CLICK P/L</u> District: <u>BALLARD</u> Coordinates: Letter: <u>L</u> Section <u>11</u> Township: <u>26</u> Range: <u>8</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator _____ Location Drip: <u>X</u> Line Drip: _____ Other: _____ Site Assessment Date: <u>6-15-94</u> Area: <u>07</u> Run: <u>51</u>
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside ☒ (1) Outside ☐ (2) Land Type: BLM ☒ (1) State ☐ (2) Fee ☐ (3) Indian ☐ (3) <i>Dennis E. Hunt</i> DEPUTY OIL & GAS INSPECTOR SEP 10 1996 <i>Approved</i> Depth to Groundwater Less Than 50 Feet (20 points) ☐ (1) 50 Ft to 99 Ft (10 points) ☒ (2) Greater Than 100 Ft (0 points) ☐ (3) Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☐ (1) 200 Ft to 1000 Ft (10 points) ☐ (2) Greater Than 1000 Ft (0 points) ☒ (3) Name of Surface Water Body _____ (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>10</u> POINTS
REMARKS	Remarks : <u>ONLY PIT ON LOCATION. PIT IS DRY. LOCATION IS IN HEIFER CANYON AT THE BASE OF SOME CLIFFS REDLINE AND TOPO CONFIRMED LOCATION IS INSIDE V.Z.</u>

DIG & HALL

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 224° Footage from Wellhead 56'
b) Length : 17' Width : 17' Depth : 3'



Remarks :

TOOK PICTURES AT 10:59 A.M.

END DUMP

Completed By:

Robert Thompson
Signature

6-15-94

Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>94378</u> Location: <u>#21 NICKSON</u> Coordinates: Letter: <u>L</u> Section <u>11</u> Township: <u>26</u> Range: <u>8</u> Or Latitude _____ Longitude _____ Date Started : <u>7-26-94</u> Run: <u>07</u> <u>51</u>
FIELD OBSERVATIONS	Sample Number(s): <u>KP 153</u> Sample Depth: <u>12'</u> Feet Final PID Reading <u>009</u> PID Reading Depth <u>12'</u> Feet Yes No Groundwater Encountered ☐ ☒ Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation ☐ Onsite Bioremediation ☐ Backfill Pit Without Excavation ☒ Approx. Cubic Yards _____ ☐ ☒ Soil Disposition: Envirotech ☒ Other Facility ☐ <u>7/27/94 PR</u> ☐ Tierra Name: _____ Pit Closure Date: <u>7-26-94</u> Pit Closed By: <u>BET</u>
REMARKS	Remarks : <u>Some Line markers Pit looked clean</u> <u>Dug A test to 12' pid 009</u> _____ _____
	Signature of Specialist: <u>Kelly Padilla</u>



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

SAMPLE NUMBER:

MTR CODE | SITE NAME:

SAMPLE DATE | TIME (Hrs):

SAMPLED BY:

DATE OF TPH EXT. | ANAL.:

DATE OF BTEX EXT. | ANAL.:

TYPE | DESCRIPTION:

Field ID

Lab ID

KP153	945765
94378	N/A
7-26-94	1149
N/A	
7.28.94	7/28/94
7/29/94	7/30/94
VG	Fine Brown Sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	< 0.025	MG/KG	1			
TOLUENE	< 0.025	MG/KG	1			
ETHYL BENZENE	< 0.025	MG/KG	1			
TOTAL XYLENES	< 0.025	MG/KG	1			
TOTAL BTEX	< 0.10	MG/KG				
TPH (418.1)	16.6	MG/KG			2.15	28
HEADSPACE PID	9	PPM				
PERCENT SOLIDS	93.5	%				

- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

The Surrogate Recovery was at 82 % for this sample All QA/QC was acceptable.

Narrative:

ATI results attached.

DF = Dilution Factor Used

Approved By:

AS

Date:

8/17/94



Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 407422

August 3, 1994

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 07/29/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

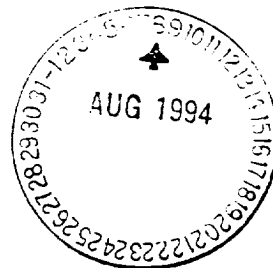
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure



GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
 CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 407422
 PROJECT # : 24324
 PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
07	945765	NON-AQ	07/26/94	07/29/94	07/30/94	1
08	945766	NON-AQ	07/26/94	07/29/94	07/30/94	1
09	945767	NON-AQ	07/26/94	07/29/94	07/30/94	1

PARAMETER	UNITS	07	08	09
BENZENE	MG/KG	<0.025	<0.025	<0.025
TOLUENE	MG/KG	<0.025	<0.025	<0.025
ETHYLBENZENE	MG/KG	<0.025	0.11	0.15
TOTAL XYLENES	MG/KG	<0.025	1.8	2.5

SURROGATE:

BROMOFLUOROBENZENE (%)	82	104	80
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