

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company									
3. ADDRESS OF OPERATOR PO Box 3249, Englewood, CO 80155									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1660' FSL, 870' FWL "L" At top prod. interval reported below At total depth									
14. PERMIT NO.				DATE ISSUED					
15. DATE SPUDDED 2/7/81				16. DATE T.D. REACHED 2/15/81				17. DATE COMPL. (Ready to prod.) 3/25/81	
20. TOTAL DEPTH, MD & TVD 5940'				21. PLUG, BACK T.D., MD & TVD 5897'				22. IF MULTIPLE COMPLEMENTS, HOW MANY* 1	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5830-5840' Dakota				25. WAS DIRECTIONAL SURVEY MADE No				27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDNL IND/GR									
28. CASING RECORD (Report all strings set in well)									
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9-5/8"		36#		515'		12-1/4"		325 sx Class B w/2% CACL ₂	
4-1/2"		10.5#		5939'		7-7/8"		1st: 750 sx B-J Lite; 150 sx CL-B	
								2nd: 330 sx B-J Lite; 100 sx CL-B	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		5814'							
31. PERFORATION RECORD (Interval, size and number)									
5830-5840		10'		40 holes		4 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED					
5830-5840'				800 gals 15% HCL, 500# salt, 60 balls; 50,000 gals 70% qual foamed 1% KCL water 50,000# 20/40 sand					
33. PRODUCTION									
DATE FIRST PRODUCTION 3/25/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 3/25/81		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 556	
FLOW. TUBING PRESS. 30 PSI		CASING PRESSURE 390 PSI		CALCULATED 24-HOUR RATE →		OIL—BBL. 619		GAS—MCF. 556	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold									
35. LIST OF ATTACHMENTS Electric logs forwarded by Welex									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>Curley M. Miller</u>				TITLE <u>Asst. Div. Adm. Mgr.</u>				DATE <u>3/26/81</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

BY RB

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Nacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	Csg. Shoe	1082'	Sand			
Fruitland	1082'	1220'	Sand			
Pictured Cliffs	1220'	1386'	Sand, water			
Lewis	1386'	2073'	Shale			
Cliffhouse	2073'	2120'	Sand, water			
Menefee	2120'	3170'	Sand, water, shale			
Pt. Lookout	3170'	3958'	Sand, water			
Mancos	3958'	4705'	Sand, shale			
Gallup	4705'	5730'	Sand, water	Greenhorn	5671'	
Graneros	5730'	5825'	Shale			
Dakota	5825'	TD	Gas			