Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III XXX Rio Brazos Rd., Aztec, NM	87410 REQ	UEST FO	OR A	LLOWAE	LE AND	AUTHORI	ZAT	ON				
•						TURAL G			·			
Operator AMOCO PRODUCTION COMPANY							Well API No. 3004524789					
Address P.O. BOX 800, DEN		DO 8020	1				1	30	<u> </u>	<u></u>		
cason(s) for Filing (Check proper		00 0020			Oth	es (Please expl	ain)					
lew Well		Change in	-									
Recompletion	Oil Casinghe	ad Gas	Dry G									
change of operator give name ad address of previous operator												
I. DESCRIPTION OF W	ELL AND LE		r=					Wind a	<u> </u>		ase No.	
Lease Name NAVAJO		Well No.   Pool Name, Includin 2E   BASIN (DAI			•				of Lease Lease No. IDIAN 11491ND797			
ocation L		1660	. Feat I	From The	FSL Lis	e and	870	Fee	st From The _	FWL	Line	
Section 28 Township 26N Range				e 11W	W , NMPM,				SAN JUAN County			
II. DESIGNATION OF				ND NATU	RAL GAS		47-6					
Name of Authorized Transporter of MERIDIAN OIL INC.	(oil	or Conder	Sale		Address (Give address to which ap 3535 EAST 30TH ST						1	
Name of Authorized Transporter	Casinghead Gas		or Dr	y Gas 🔲		ne address to w						
EL PASO NATURAL G				_,		30X 1492				9978		
f well produces oil or liquids, ave location of lanks.	Unit	Soc.	Twp.	Rge.	ls gas actuali	y connected?		When	7			
this production is commingled w		her lease or	pool, g	ive comming	ing order num	ber:						
Designate Type of Conq		Oil Well		Gas Well	New Well	Workover	D	epen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	npi. Ready to	Prod.		Total Depth				P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
'erforations		L								Depth Casing Shoe		
		TUBING.	CAS	ING AND	CEMEN'TI	NG RECO	RD		<u> </u>			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
						<del> </del>						
V. TEST DATA AND RI	QUEST FOR after recovery of	ALLOW total volume	ABL! of loa	E d oil and mus	i be equal to o	r exceed top at	llowabl	e for thi	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of 7				Producing N	leibod (Flow, p	риту, з	as lift, d	uc.)			
ength of Test Tubing Pressure					quant.	GE	W	2	Choke Size			
Actual Prod. During Test	Oil - Bbis.					FEB 2 5 1991						
GAS WELL					Oll	CON	ומ	\ <u>'</u>				
Cottail Proof Test - MCF/D Length of Test						DIST.		Ψ	Gravity of	Condensale	1	
Testing Method (pitot, back pr.)	Tubing 1	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size		
VI. OPERATOR CER I hereby certify that the rules Division have been complied is true and complete to the be	ind regulations of the with and that the in	he Oil Conso formation gi	rvation	1	Dat	OIL CO	ed.	(	ATION FEB 2 5	1991	N	
Signature Doug W. Whaley, Staff Admin. Supervisor Title						SUPERVISOR DISTRICT #S						
February 8, 199	1			-4280		d						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.