

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

I-149-IND-7971

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Navajo 2E

9. API Well No.

3004524789

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Beth Gonzalez

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5651

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1660 FSL 870 FWL Sec. 28 T 26N R 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests Permission to perform the attached procedures for the well mentioned above.

If you have any questions please call Beth Gonzalez @ (303) 830-5206.

RECEIVED  
AUG - 8 1994  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
94 JUL 28 AM 10:18  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Title

Business Analyst

Date

07-27-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

AMOCO

APPROVED  
AUG 8 1994  
DISTRICT MANAGER

PXA Procedures  
Navajo 2E

1. Remove lift equipment.
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. POOH with 2 3/8" tbg. RIH with tbg and cement retainer, set retainer at 5775'. Squeeze perfs at 5830' to 5840' with 22.277 cuft cement. Pull out of retainer and spot 2 sx cement on top of retainer. Load hole with 9ppg mud to 4825'.
5. Load hole to surface with 647.756 cuft cement.
6. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or state requirements.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or state requirements.

NAVAJO 002E 244  
Location - 28L-26N-11W  
SINGLE dk  
Orig. Completion - 3/81  
Last File Update - 1/89 by BCB

LIFT EQUIPMENT:

rod pump

BOT OF 9.625 IN OD CSA 515  
36 LB/FT, k-55 CASING  
TOC - surf

Ojo Alamo 237  
Spillhead 1013  
PC 1252  
Sh. 1654  
M.O. 2120  
Salvage 2794

dk--4SPF PERF 5830-5840 → ]

BOT OF 2.375 IN OD TBG AT 5876

PBTD AT 5897 FT.

TOTAL DEPTH 5940 FT.

BOT OF 4.5 IN OD CSA 5939  
10.5 LB/FT, k-55 CASING  
TOC - surf  
Cathodic Protection - N  
pumping unit installed 3/84