

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.  
1-149-IND-7971 -

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Navajo 2E

9. API Well No.  
3004524789

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
San Juan New Mexico

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Amoco Production Company  
Attention: Patty Haeefe

3. Address and Telephone No.  
P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1660' FSL 870' FWL Sec. 28 T 26N R 11W Unit L

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has plugged and abandoned this well per the following:

MIRUSU 12/29/95. Set retainer at 5775' and test to 500 psi, held.  
Squeeze 5840-5775' with 28 sx Class B 65/35 poz, 14.0 ppg. Sting out of retainer. Plugback 5840-5775' with 28 sx cement.  
Set cement retainer at 5775'. Plugback 5775-5663' with 8 sx cement.  
Squeeze 4825-550' with 306 sx Class B 65/35 poz, 14.0 ppg. Plugback 4825-550' with 306 sx cement.  
Squeeze 550-surface with 80 sx Class B neat, 15.6 ppg. Plugback 550-0' with 50 sx cement.  
Cut off wellhead. Pump 40 sx down surface casing to surface. Install P& A marker.  
RDMOSU 1/3/96.

RECEIVED  
JAN 26 1996

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

RECEIVED  
DISTRICT ENGINEER  
JAN 19 1996  
070 BARRINGTON, NM

OIL CON. DIV.  
DISTRICT

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 01-12-1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB BARRINGTON COPY DISTRICT MANAGER