

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company								5. LEASE DESIGNATION AND SERIAL NO. SF-079319	
3. ADDRESS OF OPERATOR Box 3249 Englewood, Colorado 80155								6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 850' FNL 1060' FEL "A" At top prod. interval reported below At total depth								7. UNIT AGREEMENT NAME	
14. PERMIT NO.								DATE ISSUED	
12. COUNTY OR PARISH San Juan								13. STATE New Mexico	
15. DATE SPUDDED 2/21/81		16. DATE T.D. REACHED 3/2/81		17. DATE COMPL. (Ready to prod.) 4/9/81		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6456' gr		19. ELEV. CASINGHEAD -	
20. TOTAL DEPTH, MD & TVD 7192'		21. PLUG, BACK T.D., MD & TVD 7175'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0'-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7042-7147' Dakota								25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL GR/Ind								27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9-5/8"		36#		267'		12 1/4"		250sx Class B w/2% CACL ₂	
7"		23#		3194'		8-3/4"		200sx 65/35 POZ, 50sx CL-B	
4 1/2"		11.6# 10.5#		7191'		6 1/4"		400sx B-J Lite, 150sx CL-B	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
4 1/2"		3550'		7191'		550sx			
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8		7050'							
31. PERFORATION RECORD (Interval, size and number)									
7042-58' 29' 58 holes									
7104-10'									
7120-22' 2 JSPF									
7142-47'									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
7042-7147'					1200gals 15% HCL 87 ball sealers				
					80,000 gals 30# XL gel, 80,000#				
					20/40 sand, 25,000# 10/20 sand				
33.* PRODUCTION									
DATE FIRST PRODUCTION 4/9/81		PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 4/9/81		HOURS TESTED 3 hrs		CHOKE SIZE 3/4"		PROD'N. F. TEST PER. (GPM) 553		WATER—BBL. AS—MCF.	
FLOW. TUBING PRESS. 30PSI		CASING PRESSURE 310 PSI		CALCULATED 24-HOUR RATE →		OIL—BBL. GAS—MCF.		WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric logs forwarded by Gearhart-Owens									

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Asst. Div. Adm. Mgr.

DATE April 13, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

sections on items 22 and 23, and separate comparisons. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lewis	Csg	4293'	Not logged above 3200'	Greenhorn	6865'	
Cliffhouse	4293'	4524'	Shale			
Menefee	4524'	4918'	Sand			
Pt. Lookout	4918'	5260'	Sand, Shale			
Mancos	5260'	6106'	Sand, Water			
Gallup	6106'	6865'	Sand, Shale			
Graneros	6924'	6987'	Gas			
Dakota	6987'	TD				