(other)

Commence drilling operations

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY					- 6
SUNDRY	NOTICES	AND	REPORTS	ON WELLS	

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF-079319 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different			
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Schwerdtfeger A		
1. oil gas X other	9. WELL NO. 5E		
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota		
3. ADDRESS OF OPERATOR PO Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec 6, T27N, R8W		
AT SURFACE: 850' FNL, 1060' FEL "A" AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6456' gr.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*	(NOTE: Repart results of multiple completion or zone change on Form 9-330.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/22/81. MIRURT. Spud 2/21/81. Drill 12-1/4" hole to 270', RU and run 6 jts. 9-5/8" 36# csg. shoe @ 267' KB. Cmt. w/250 sx Class B w/2% CACL, Plug down.

2/25/81. Drill 8-3/4" hole to 3194'. Short trip. Circ and cond hole. POOH. RU and run 77 jts. 7" 23# csg. Cmt w/200 sx 65/35 POZ, 6% gel, 1/4#/sk Celloflake. Tail in w/50 sx Class B. Plug down. WOC. Blow hole down. Drill out, dusting. Drill ahead.

3/2/81. Drill to TD of 7192' 3/2/81. POOH. Log. RU and run, 131 jts. (4127') of 4-1/2" 11.6 and 10.5# csg. set @ 7191' with top of liner @ 3550'. Cmt. w/400 sx BJ Lite, .6% D-19. Tail in w/150 sx Class B. Plug down. Reverse out 5 bbls. cmt. mia 2/2/01

Release fly 3/2/61.			
Subsurface Safety Valve: Manu. and Ty	ype	Set @	Ft.
18. I hereby certify that the foregoing	is true and correct TITLE Asst. Div. Adm. Mgr.	DATE3/23/81	
	(This space for Federal or State office use)	กล์	2
APPROVED BY	TITLE	DATE TOUR RECORD	
	NMOCG	APR 07 1981	
	*See Instructions on Reverse Side	APR O'T TO BE FARMINGTON DISTRICT	
		BY	