

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 850' FNL 1060' FEL "A"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☒
☒
☒
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☐

5. LEASE
SF-079319
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Schwerdtfeger A
9. WELL NO.
5E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 6 T27N R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6456' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/21/81. MIRUSU. ND WH. NDBOP Tally and RIH w/tbg. Tag cmt fill @ 7025'. Drilled out to PBTD @ 7175'. Pressure test csg to 3500 PSI. Circ hole clean w/1% KCL water. 3/24/81. RIH w/tbg. Hydrotested tbg. Clean out to PBTD w/foam. Spotted 500 gals 7½% DI-HCL. POOH w/tbg. Run GR/CCL. Perf'd Dakota w/3-1/8" csg gun @ 2 JSFF as follows; 7042-58', 7104-10', 7120-22', 7142-47'. 29' 58 holes. Established rate: 33BPM @ 2400 PSI. Acidized w/1200 gals 15% HCL and 87 ball sealers. Ball off complete. Ran junk basket to PBTD and retrieved 74 balls. Frac'd Dakota w/80,000 gals 30#XL gel, 80,000# 20/40 sand, and 25,000# 10/20 sand. AIR: 50BPM, AIP:2100 PSI (1st stg) AIR: 37 BPM AIR: 2650 PSI (2nd stg) ISIP: 1350 PSI, 15 min SIP: 1000 PSI.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Curly Patton TITLE Asst.Div.Adm.Mgr. DATE March 26, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side