Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brains Rd., Aziec, NM 87410

DISTRICUII P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO	TRAN	ISPO	ORT OIL	AND NA	TURAL G		oni kia			
Operator Amoco Production Company					Well API No. 3004524790						
Address 1670 Broadway, P. O.	Box 800, D	envei	r, 0	colorad	o 80201						
Reason(s) for Filing (Check proper box) New Well Recompletion	Char Oil	nge in To	ranspo Dry Ga	rter of:		er (Please expl	ain)				
Change in Operator X	Casinghead Gas							1 0			
and address of previous operator	neco Oil E		, 01	02 5.	WILLOW,	Lnglewoo	a, Colo	rago 80	7155		
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Includi				ng Formation			Lease No.			
SCHWERDTFEGER A	5E	E BASIN (DAKOTA)					FEDEI	RAL	SF079) 319	
Unit Letter A	: 850	eet Fn	om The FN	Fe	Feet From The FEL Line						
Section 6 Township 27N Range 8W					, NMPM, SAN JUAN					County	
III. DESIGNATION OF TRAN		F ()IL		D NATU		address to w	hich approved	conv of this	form is to be se	·nt)	
Name of Authorized Transporter of Oil GIANT REFINING (**)	Address (Give address to which approved copy of this form is to be sent) R. O. BOX 256, FARMINGTON, NM 87499										
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of				y of this form is to be sent)		
EL PASO NATURAL GAS CO! If well produces oil or liquids,	MPANY Unit Sec.	Т	Wp.		is gas actual	X 1492,	EL PASO When		9978		
give location of tanks.	_ii	İ_		i			i				
If this production is commingled with that IV. COMPLETION DATA	from any other lea	se or po	ol, giv	e commingl	ing order num	ber:					
Designate Type of Completion		Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth C				asing Shoe		
	TIE	ING C	'A SII	NG AND	CEMENT	NG RECOR	ID.	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUE	ST FÖR ALL	ŌŴĂĬ	BLE		i			J			
OIL WELL, (Test must be after the Date First New Oil Run To Tank	Date of Test	ol ume of	load o	oil and must		exceed top all ethod (Flow, p			for full 24 hou	rs.)	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	_L				J			J	et 6135		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAY 08 1989						
J. L. Hampton					By_ Bow. Short						
Signifure J. L. Hampton Sr. Staff Admin. Suprv. Printed Name Title					l		SUPERV	ISION D	ISTRICT	# 3	
Janaury 16, 1989	3	03-83 Teleph	30-5		Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.