



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://emnr.state.nm.us/ocd/District/III3district.htm>

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

August 31, 1999

CROSS TIMBERS OPERATING CO
ATTN JEFFERY W PATTON
2700 FARMINGTON AVE BLDG K STE I
FARMINGTON NM 87401

RE: Schwerdtfeger A #5E A-6-27N-8W

Our records show the Basin Dakota was zone abandoned 5-15-99. (per the attach sundry). I received an intent to downhole commingle Dakota & Gallup, also received a DHC order in Aug.

I need an intent sundry to remove the CIBP and reopening of the Dakota. A Subsequent Sundry when the work is actually done.

Thanks,
Dorothy

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

62 JUN 14 PM 1:49

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)

300-45-24790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FNL & 1,060' FEL. Unit A. Sec 6. T27N, R08W

5. Lease Serial No.

SF - 079319

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Schwerdtfeger A #5E

9. API Well No.

300-45-24790

10. Field and Pool, or Exploratory Area

Undesignated Gallup

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Water Disposal
☐ Convert to Injection ☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers Operating Co. has recently recompleted the Gallup formation as outlined below.

5/08/99 MIRU PU. TOH w/Dakota tbq. TIH & tagged for sand fill. No fill found. TOH w/tbg.

5/11/99 Rig up wireline. RIH w/correlation log. RIH & set CIBP above Dakota @ 7,000'. RIH w/perf gun and perf'd Gallup as follows: 6554', 52', 6446', 33', 25', 19', 11', 6399', 96', 83', 74', 68', 64', 41', 37', 22', 18', 6262', 26', 02', 6194', 85', 51', 21', & 11' (25 holes ttl). RD wireline truck. TIH w/pkr & tbq. Tested CIBP to 2,000 psig. Tested OK.

5/12/99 RU Acid trk. Acidized formation w/1,000 gals 15% HCl acid & 36 ball sealers. Good ball action.

5/13/99 RU frac crew. Frac'd formation dwn tbq w/62,000 gals 60Q foam & 67,760# 20/40 sand. Well screened out on 4 ppg sand. Started well flowback to tank.

5/14/99 Well still flowing to pit. Killed well w/water. Rel packer. TOH w/frac string. Flow tstd well.

5/15/99 Clean out well w/air/foam unit to CIBP (@7,000)'. TOH w/clean out tbq. TIH w/production tbq as follows: 192 jts 3-2/8" tbq, SN & mule shoe. Landed EOT @ 6,101' KB. SN @ 6,100'.

5/22/99 Started selling gas fr/Gallup formation @ 3:00 p.m. The well is selling both oil & gas.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jeffery W. Patton

Title

Production Engineer

Date 6-10-99

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUN 22 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMCCD