

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL 1840' FEL "O"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other)	☐

SUBSEQUENT REPORT OF

☒
☒
☒
☐
☐
☐
☐

REPORT OF
REC-112 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/7/81. Broke down perms @ 450 PSI. Established rate: 40 BPM @ 1450 PSI. ISIP: 300 PSI. Acidize perms down csg w/1720 gals 15% HCL, 1032# salt and 129 balls. Ball-off complete. RIH w/ 2-7/8" tbg and SN to knock off perms. Blew hole dry w/N₂. Ran tbg, set @ 5146'. Make swab runs. Recovering 1½ bbls fluid per run. POOH w/tbg.

2/8/81. Frac. Gallup w/20# Cross-Link gel, 400 standard cubic feet of nitrogen per bbl, and 120,000# 20/40 sand. Total fluid 2018 bbls water 114 bbls flush. 1st stg. AIR: 40 BPM @ 1550 PSI. 2nd stg. AIR: 40 BPM @ 1600 PSI. ISIP: 1300PSI, 15 mins SIP: 1100 PSI. Well flowing back thru 3/4" choke.

2/9/81. RIH w/2-7/8" tbg w/SN. Tag sand @ 5300'. Clean out to 5435 w/N₂ and foam. Ran tbg to 5154. Remove BOP and Install wellhead. Kick well around w/N₂.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

18. I hereby certify that the foregoing is a true and correct copy of the original as the same appears in the files of the Department of the Army.

SIGNED Carley Station TITLE Asst.Div.Adm.Mgr. DATE February 16, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

MAR 5 1981

NMOCC
*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY E. J. [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.