UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NOCC-14-20-3625 6. IF INDIAN, ALLOTTEE OR TRIBE NAME ETH AH NON PAH		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME		
1. oil gas other	Navajo Napie 9. WELL NO.		
 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790' FSL, 1840' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 	10. FIELD OR WILDCAT NAME Gallegos Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, T26N, R12W 12. COUNTY OR PARISH 13. STATE San Juan NM 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* SUBSEQUENT REPORT OF REPORT OF APPROVAL TO: SUBSEQUENT REPORT OF APPROVAL TREAT APPROVAL TREAT APPROVAL TREAT APPROVAL TO: SUBSEQUENT REPORT OF APPROVAL TREAT APPRO			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco proposes to repair casing leak as per the attached detailed procedure.

Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Production Analystate			Set @	
SIGNED JOHN WM	THILE Production	Analystate(11183	
	(This space for Federal or State	office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	PROV	ED

*See Instructions on Reverse Side

AREA MANAGER

DIST. 3

LEASE Navajo Nappie

WELL NO. 1

9-5/8 "OD, 36 LB, K-55 CSG.W/ SX

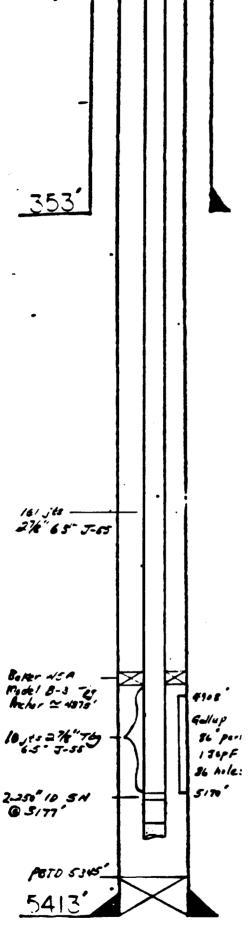
TOC @_____

5-1/2 "OD, 17 LB, N-80 CSG.W/650/375 SX

TOC @_____

DETAILED PROCEDURE:

- MIRUSU. POOH w/rods & pmp. Install BOPE.
 POOH w/tbg and anchor. RIH w/Tbg & CO to PBTD. POH
- 2. RIH w/a WL set RBP to 4890' and set.
- 3. PU a Baker fullbore pkr on 2-7/8" tbg and RIH to 4800' and set. Dmp 2 sxs sd on RBP and PT to 1500 psig.
- 4. Isolate leak(s) w/pkr.
- 5. PUH 500' above top leak and set pkr. Load annulus and PT pkr to 500 psig. Estab pmp rate into leak(s). Sqz leak(s) w/100 sxs of Cl "B" cmt w/2% CaCl₂. Sqz until 1500 psig is encountered. If no sqz press is encountered, overdisplace by 5 bbls and WOC 4 hrs. Resqz leak(s). WOC.
- POOH w/pkr and tbg. RIH w/a 4-3/4" bit on 2-7/8" tbg and D.O. cmt. Load annulus and PT to 500 psig for 15 mins. If sqz fails, go to Step 5 above.
- 7. POOH w/2-7/8" tbg and bit. RIH w/ret head, circ sd off RBP. Latch & POOH w/RBP.
- 8. TIH w/btm-hole pmpg assembly on 2-7/8" tbg and set anchor @ 4875'. RIH w/pmp and rods and return well to production.



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