## UNITED STATES

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY		5. LEASE NOCC 14-20-3625	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ETH AH NON PAH	
SUNDRY NOTICES AND RE (Do not use this form for proposals to drill or to reservoir. Use Form 9–331–C for such proposals.)	PORTS ON WELLS deepen or plug back to a different	7. UNIT AGREEMENT NAME	
1 oil _ gas _		8. FARM OR LEASE NAME Navajo Napie	
well A well other		9. WELL NO.	
2. NAME OF OPERATOR		1  10. FIELD OR WILDCAT NAME	<u> </u>
Tenneco Oil Company		Gallegos Gallup	*
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood.	CO 80155	11. SEC., T., R., M., OR BLK.	AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCAT	AREA		
below.)		Sec. 14, T26N, R1	
AT SURFACE: 790' FSL, 1840 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. San Juan N	, STATE - M	
AT TOTAL DEPTH:	14. API NO.	<u> </u>	
16. CHECK APPROPRIATE BOX TO IND	ICATE NATURE OF NOTICE,	14. Al I IIO;	
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF	KDB, AND WD)
	IDOCOLICAT DEDORT OF	6171' GR	<u> </u>
REQUEST FOR APPROVAL TO: SUBSTRICT SUBSTRICT SHOPPING SHOPPING SUBSTRICT SHOPPING S	JBSEQUENT REPORT OF:	, , , <u> </u>	
FRACTURE TREAT	H RECE	IVED	≥ <sup>jilo</sup> ati
SHOOT OR ACIDIZE	IAM 1	Q 1004 £ 6 7.5	
REPAIR WELL LĂI PULL OR ALTER CASING □		Report results of multiple change on Form 9-330.)	e completion or zone
MULTIPLE COMPLETE	BUREAU OF LAN	D MANAGEÑIENT : " ); CSOURCE <b>ÁREA</b> : T : :	
CHANGE ZONES	FARMINGICAL		
ABANDON*		<u> </u>	
17. DESCRIBE PROPOSED OR COMPLET including estimated date of starting measured and true vertical depths for	any proposed work. It well is (	tirectionally drilled. Sive Subsuri	ace locations and
T			-
Tenneco proposes to repai	r casing leak as per	the attached detaile	a procedure.
Verbal Approval from Err	ol Becher - 1/12/84	를 위한 성용 	
Terbar Approvation Erro	0, pedile. 1, 12, 0,	DECE	Second Control
		JAN2 9,1584	원 설시(B
		OIL CON. DIV	
		DIST, 3	
Subsurface Safety Valve: Manu. and Type		\$et @	Ft.
18. I hereby certify that the foregoing is t	rue and correct	i i i i i i i i i i i i i i i i i i i	
( ) Ha. 11.	TITLE Production An	alvet pare	84
SIGNED 10 / W			
	(This space for Federal or State o	<b></b>	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE A PER D	シリアト
		A EER (	リVLU
*See Instructions on Reverse S		D.M. 10	1004
		side Khui	Hau

NMOCC

M. MILLENBACH
ASST AREA MANAGER
ALTURY

		LEASE Navajo Napie					
	W	ELL NO.		7			
9-5/8 °OD,	36	LB,_	K-55	_cs6.w/	sx		
TOC @							
<u>5-1/2</u> "00,	17_	LB,_	N-80	_cs6.W/ <u>650</u>	<u>/375</u> SX		
TOC @							
DETAILED PROCED	URE:						

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- Install BOPE. 1. MIRUSU. POOH w/rods & pmp. RIH w/tbg & CO to PBTD. POOH.
- RIH w/a WL set RBP to 4890' and set.
- PU a Baker fullbore pkr on 2-7/8" tbg and RIH to 4800' and set. Dmp 2 sxs sd on RBP and PT
- to 1500 psig.
  Isolate leak(s) w/pkr. If casing pressure tests, release pkr and swab fluid level dn.
  SDON. Check fluid level to see if sqz is failing in reverse differential. If csg tests o.k., call Denver.
- PUH 500' above top leak and set pkr. Load annulus and PT pkr to 500 psig. Estab pmp rate into leak(s). Sqz leak(s) w/100 sxs of C1 "B" cmt w/2% CaCl2. Sqz until 1500 psig is encountered. If no sqz press is
- encountered, overdisplace by 5 bbls and WOC 4 hrs. Resqz leak(s). WOC.
  POOH w/pkr and tbg. RIH w/a 4-3/4" bit on 2-7/8" tbg and D.O. cmt. Load annulus and PT to 500 psig for 15 mins. If sqz fails, go to Step 5 above.
- 7. POOH w/2-7/8" tbg and bit. RIH w/ret head, circ sd off RBP. Latch & POOH W/RBP.
- 8. RIH w/btm-hole pmpg assembly on 2-7/8" tbg and set @ 5177'. RIH w/pmp and rods and return well to production.



