UNITED STATES

Dec. 1973 UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NOCC-
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ETH-AH-NON-PAH
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
Do not use this form for proposals to this servoir. Use Form 9–331–C for such proposals.)	Navajo Napie
1. oil gas uell other	9. WELL NO.
2. NAME OF OPERATOR	1
Tenneco Oil Company	10. FIELD OR WILDCAT NAME Gallegos Gallup:
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
k alam V	Sec. 14, T26N, R12W
below.) AT SURFACE: 790' FSL, 1840' FEL	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	14. API NO. 30-045-24810
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	6171 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
EPACTURE TREAT	,
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
the details and give pertinent dates.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give portions and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
1/12/04 MIDUSH NOUL NIBOD Set RPR on WI	@4865'. RIH w/tbg & fullbore pkr to
4800'. Press tst RBP to 1500 psi. Held o.k. Isolated csg leak fr 3350'. Set pkr	
o socol chattad 2 ave ed to pkr	
$a_{1}a_{2}a_{3}a_{4}$ $a_{1}a_{2}a_{3}a_{4}a_{5}a_{5}a_{5}a_{5}a_{5}a_{5}a_{5}a_{5$	
A AL PILILINA ARE AMARC ARESINAN INVARAISBLACEN DIBLA, RESUZU W/IJV JAJ	
01 0 1/20 Cart & 6-1/4#/CY MITCHITE UDIGINEU SUZ DICSS OF 4500 PS 1 1/4#/CY	
L.	
1/16/84: RIH w/4-3/4" bit, csg scraper & 7" tbg. Tag cmt @2670'. Drl cmt	
to 3180'. 1/17/84: Drld cmt to 3420'. Press tst csg to 500 psi. Held o.k.	
1/17/84: Drid cmt to 3420 . Fress tst csg to 380 & POOH. RIH w/tbg, S/N 1/18/83: Rolled hole w2% KCl wtr. Latch onto BP & POOH. RIH w/tbg, S/N	
& perf'd sub. Landed @ 5144'. NDBOP. NUWH. F	RDMOSU.
a peri a sub. Landed e offi . Hoself a	Set @ Ft.
Subsurface Safety Valve: Manu. and Type	351 W
18. I hereby certify that the foregoing is true and correct SIGNED	
TITLE	
(Inis space for reasons of state same same	
APPROVED BY TITLE	DATEDATE
CONDITIONS OF APPROVAL, IF ANY:	DATE NCCEPTED FOR NECORD
	To be the same

*See Instructions on Reverse Side



FEB 21 1984

FARMINGTON RESOURCE AREA

BY