

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

900 FNL, 900 FEL

At proposed prod. zone

same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 4 miles WNW of Carson Trading Post

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

900'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

±5177'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

E/80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6174' GR

22. APPROX. DATE WORK WILL START*

Feb. 1, 1981

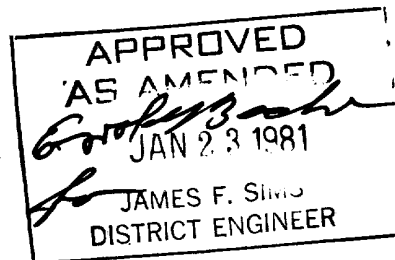
23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" new	36#	±300	Circulate to surface
7 7/8"	5 1/2" new	15.5#	±5177'	Cement in two stages

See attached.

The gas is dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. A. Mishler
R. A. Mishler

TITLE

Sr. Production Analyst

DATE

January 19, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

91 M OCC

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

OR TENNECO OIL COMPANY			Lease NAVAJO-YAZZA		Well No. 1
Section 23	Township 26N	Range 12W	County San Juan		

Actual Footage Location of Well:

900 feet from the North line and 900 feet from the East line

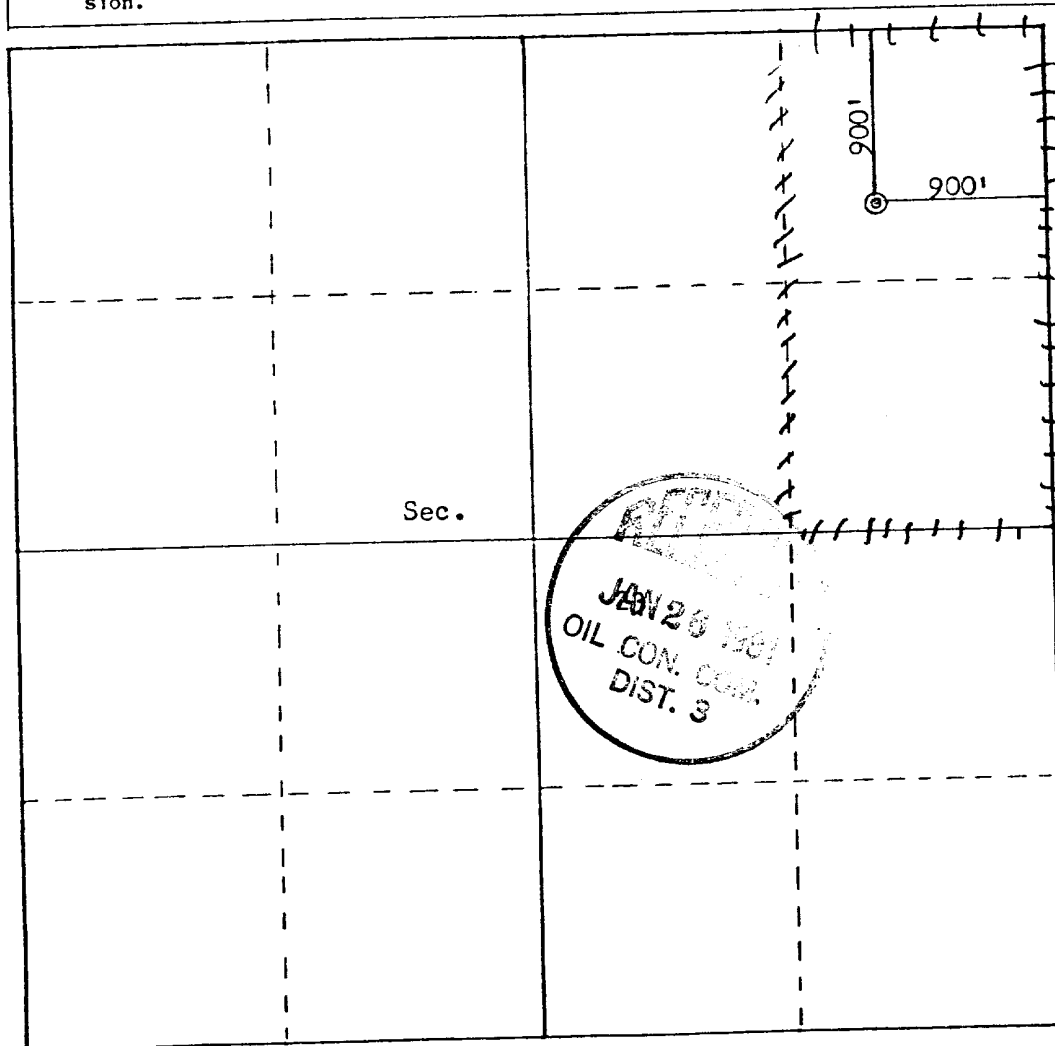
Ground Level Elev: 6174	Producing Formation GALLUP	Pool GALLEGOS GALLUP	Dedicated Acreage: 80 Acres
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1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
R.A. Mishler Name	
R.A. MISHLER Position	
SR. PROD. ANALYST Company	
TENNECO OIL CO. Date	
JAN. 20, 1981	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed January 20, 1981	
Registered Professional Engineer and Land Surveyor Fred B. Kerr Jr. Certificate No. 73950, N.M.	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249 Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 900' FNL 900' FEL "A"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Commence Drilling operations

SUBSEQUENT REPORT OF:

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5. LEASE

NOOC 14-20-3626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AH-DE-YAZZA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Yazza

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 23 T26N R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6174 gr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/5/81. MIRURT. Spud 2/4/81. Drill hole to 310. POOH. RU and run 7 jts(295') 9-5/8" 36# csg. set @ 308'. Cmt w/300sx Class B w/2% CACL₂. PD. Circ. good to surface. WOC. PT spool to 1000 PSI for 30 min. Drill out cmt reduce hole to 7-7/8", drill ahead.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

Carley Mathen

TITLE Asst.Div.Adm.Mgr. DATE February 10, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NOOC-14-20-3626
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name Ah-De-Yazza
Attention: Patty Haefe		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		8. Well Name and No. Navajo Yazza 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 900' FNL 900' FEL Sec. 23 T 26N R 12W Unit C		9. API Well No. 3004524811
		10. Field and Pool, or Exploratory Area Gallegos Gallup
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has plugged and abandoned this well per the following:

MIRUSU 1/5/96. Pressure test casing to 500 psi, tested ok. Set cement retainer at 4895. Squeeze perfs 4895-5130' with 60 sx Class B 65/35 poz cement, 14.0 ppg. Displace 33 sx into perfs. Sting out of retainer and spot plug from 4754-4895' with 16 sx Class B 65/35 poz, 14.0 ppg. Spot 2nd plug from 2166-2013' with 16 sx Class B 65/35 poz, 14.0 ppg. Spot 3rd plug from 1387-1234' with 16 sx Class B 65/35 poz cement. Spot 4th plug from 1073-920' with 16 sx Class B 65/35 poz. Spot last plug from 408' to surface with 100 sx cement. Cut off wellhead. Install P&A marker. RDMOSU 1/9/96.

14. I hereby certify that the foregoing is true and correct

Signed Patty Haefe Title Staff Assistant Date 01-26-1996
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
900' FNL, 900' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6174' GR

APR 03 1985
OIL CON. DIV.
DIST. 3
RECEIVED
MAR 28 1985

5. LEASE DESIGNATION AND SERIAL NO.
NOOC-14-20-3626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ah-De-Yazza

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Yazza

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Gallegos Gallup

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
Sec.23, T26N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Casing Repair

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/16/85 MIRUSU. POOH w/rods & pmp. NDWH. NUBOP. POOH w/tbg. RU WL set BP, RIH w/tbg, RBP & pkr. Set RBP @4880'. Press tst to 2000 psi. Held ok. Isolated leak @2845'.

3/18/85 PU & set pkr @2240'. Press BS to 1000 psi. Etab'd rate into sqz @ 1-1/4 BPM & 1200 psi. Sqz leak w/100 sxs Class B w/D60 & 2% CaCl2. Got a sqz w/75 bbls behind csg. Max sqz press = 2000 psi. Release pkr & reverse tbg clean.

3/19/85 Release pkr. Press test to 750 psi. Held ok. Released RBP. RIH to PBTD, Had no fill. POOH w/tbg, retrieving head & RBP.

3/20/85 RIH w/tbg, rods & pmp. Seat the pmp & space out & hang off. RDMOSU. Final tbg detail: 165 jts, 5148.53', 2-7/8", J-55, 6.5#, 8rd tbg.

3/21/85 RIH w/tbg, rods & pmp. Seat the pmp & space out & hang off. RDMOSU. Final tbg detail: 165 jts, 5148.53'; 2-7/8", J-55, 6.5#, 8rd tbg. Final rod detail: 55, 7/8" rods on top; 99, 3/4" rods on btm; Polished rod, pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

John M. Kinnis

TITLE Sr. Regulatory Analyst

DATE ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 01 1985

FARMINGTON RESOURCE AREA

BY

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*See Instructions on Reverse Side

NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NOOC-14-20-3626
2. NAME OF OPERATOR Tenneco Oil Company E & P WRMD		6. IF INDIAN, ALLOTTEE OR TRIBE NAME AH-DE-Yazza
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900' FNL, 900' FEL		8. FARM OR LEASE NAME Navajo Yazza
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether in, ft, or, etc.) 6174' GR		10. FIELD AND POOL, OR WILDCAT Gallegos Gallup
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 23, T26N R12W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

RECEIVED

FEB 11 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Casing Repair

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/28/85: MIRUSU. POOH w/rods. NDWH. NUBOP.

1/29/85: RIH w/tbg & 5 1/2" fullbore pkr. Isolate csg leak at 2845'. PU & set pkr @2230'. Press tst BS to 1250 psi. Held o.k. Sqz leak w/150 sxs 177CF Class B cmt, 2% CaCl2. Sqz rate w/2 bbls/min. Got a sqz w/140 sxs out behind csg.

1/30/85: RIH w/tbg, 4-3/4" bit casing scraper. Tagged cmt @ 2795'. Drld the sqz. Circ'd clean. POOH w/tbg & retrieving head and bridge plug.

1/31/85: RIH w/tbg. Made 3 swab run. NDBOP. NUWH. RIH w/rods & pmp. Space out. Hang off. RDMOSU. Final tbg detail: 165 jts 2-7/8"
J-55, 6.5# 5148'

RECEIVED

MAR 18 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. [Signature]

TITLE

Sr. Regulatory Analyst

ACCEPTED FOR RECORD
DATE 2/4/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

FEB 14 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249 Englewood, Colorado 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900' FNL 900' FEL "A"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

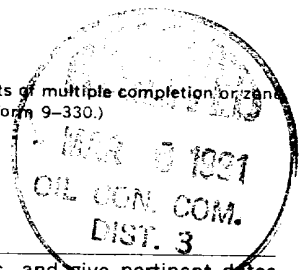
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

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RECEIVED
MAR 02 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/11/81. Drill to TD @ 5232'. Short trip. Circ. and cond.hole. RU wireline
2/12/81. Finish logging, TIH. Circ and cond.hole. POOH. RU and run 125' jts (5243') 5½" 17# csg set @ 5243'. Stage tool @ 1921'. Float collar @ 5199'. Cmt first stage w/500sx 65/35 POZ mix and 6% gel. Tail in w/150sx Class-B. PD Open DV and circulate.WOC.

ACCEPTED FOR RECORD

MAR 5 1981

FARMINGTON DISTRICT

Subsurface Safety Valve: Manu. and Type _____ BY SDH Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Statten TITLE Asst.Div.Adm.Mgr. DATE February 16, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900' FNL 900' FEL "A"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

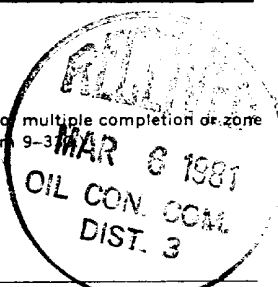
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

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RECEIVED
MAR 02 1981

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.



5. LEASE

NOOC 14-20-3626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AH-DE-YAZZA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Yazza

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 23, T26N R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6174 gr

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/13/81. Finish circ. between stages. Cmt w/225sx BJ lite. Tail in w/150sx Class B. Bump plug w/2550PSI. Circ. cmt to surface. Set slips and cut off csg. Release rig 2/12/81. MIRUSU. Install BOP.
2/14/81. RIH w/tbg and bit. Drill out DV tool. Drill out to latch down collar. Pressure test csg to 3500PSI. Test good. Circ'd hole clean w/2& KCL water. Spotted 500 gals 7½% DI-HCL @ 5130'. POOH w/tbg and bit.
2/15/81. Perf'd Gallup w/4" csg gun @ 2 JSPF as follows; 4962-72', 5064-70', 5076-82', 5088-92', 5100-5104', 5110-14', 5124-30', (50', 100 holes) Acidized down csg w/2000 gals 15% HCL w/200# salt and 150-1.1 spec. gravity ball sealers. RIH w/wireline junk basket and knocked balls off perfs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles J. Hartman TITLE Asst. Div. Adm. Mgr. DATE February 19, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ADMITTED FOR RECORD

MAR 5 1981

NMOCC

*See Instructions on Reverse Side

FARMINGTON DISTRICT
[Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900' FNL 900' FEL "A"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF

(other) Tubing detail ☐ Install pumping unit ☐

5. LEASE

NOOC-14-20-3626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
AH-DE-YAZZA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Yazza

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23 T26N R12W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6174' gr.

(NOTE: Report results of major completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/17/81 - Well not flowing. RIH W/2 7/8" and SN. Tagged sand @ 5160'. Clean out to PBTD W/N₂ and foam. Landed tbg @ 5119'. Removed BOP. installed well head. Kicked well around W/N₂ for 5 hrs.

2/20/81 - POOH w/tbg. Installed 6' perfd sub., 30' mud anchor and tbg anchor 7 jts off bottom @ 4898'. Tbg w/SN landed @ 5130'. Removed BOP, installed tbg flange, rod radigan and RIH w/1-1/4" x 12' axelson pump w/148-3/4" rods and 58-7/8" rods. Installed stuffing box and polish rod. RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Asst. Div. Adm. Mgr. DATE 2/26/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
MAR 12 1981
FARMINGTON DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. NOOC 14-20-3626	
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155						6. IF INDIAN, ALLOTTEE OR TRIBE NAME AH DE YAZZA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FNL, 900' FEL "A" At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Navajo Yazza	
15. DATE SPUNDED 2/4/81						9. WELL NO. #1	
16. DATE T.D. REACHED 2/11/81						10. FIELD AND POOL, OR WILDCAT Gallegos Gallup	
17. DATE COMPL. (Ready to prod.) 2/28/81						11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Section 23, T26N, R12W	
18. ELEVATIONS (DF, R&E, RT, GR, ETC.)* 6174' gr.						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD --						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 5232'		21. PLUG, BACK T.D., MD & TVD 5189'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOF, BOTTOM, NAME (MD AND TVD)* 4962-5130' Gallup						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL CD/CNL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		308'		12-1/4"	
5-1/2"		17#		5232'		7-7/8"	
				CEMENTING RECORD			
				300 sx CL-B			
				1st: 500 sx 65/35 POZ, 6% gel, 150 sx CL-B; 2nd: 225 sx Lite, 150 sx CL-B			
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		5130'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4962-72' 5110-14'				DEPTH INTERVAL (MD)			
5064-70' 5124-30'				AMOUNT AND KIND OF MATERIAL USED			
5076-82'				4962-5130'			
5088-92' 50' 100 holes 2 JSPF				2000 gals 15% HCL 200# salt 150			
5100-04'				1.1 spec grav ball sealers			
				80,000 gal 20# XL gel 2% KCL wtr.			
				w/400 SCF-N ₂ , 120,000# 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 2/28/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 54" stroke 8 strokes per min. Rod Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/28/81		HOURS TESTED 24 hrs.		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 25 PSI		CASING PRESSURE 50 PSI		CALCULATED 24-HOUR RATE →		OIL—BBL. 70	
						GAS—MCF. 108	
						WATER—BBL. 2	
						OIL GRAVITY-API (COER) 648	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric logs forwarded by Gearhart-Owen.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Carley Statton</i>		TITLE Asst. Div. Adm. Mgr.				DATE 3/2/81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NM0001

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	277'	1037'	Sand, water			
Fruitland	1037'	1307'	Gas			
Pictured Cliffs	1307'	1442'	Sand, water			
Lewis	1442'	2107'	Shale			
Cliffhouse	2107'	2377'	Water, sand			
Menefee	2377'	3772'	Water, sand, shale			
Pt. Lookout	3772'	3994'	Water, sand			
Mancos	3994'	4832'	Sand, shale			
Gallup	4832'	5130'	Oil, gas			



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

January 26, 1981

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Tenneco Oil
P. O. Box 3249
Englewood, Colorado 80155

Attention: Mr. J. M. Lacey

Administrative Order NSP-1235

Gentlemen:

for gas well

Reference is made to your application for an 80-acre non-standard proration unit consisting of the following acreage in the Gallegos Gallup Associated Pool:

SAN JUAN COUNTY, NEW MEXICO
TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM
Section 23: E/2 NE/4

It is my understanding that this unit is to be dedicated to your Navajo Yazza Well No. 1 to be located 900 feet from the North line and 900 feet from the East line of said Section 23.

By authority granted me under the provisions of Rule 4 of Order No. R-5353, the above non-standard proration unit is hereby approved.

Sincerely,

JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington





TABULATION OF DEVIATION TESTS

TENNECO OIL COMPANY

DEPTH INCLINATION

310'	3/4°
844'	3/4°
1285'	1°
1670'	3/4°
2169'	3/4°
3037'	1-1/4°
3821'	1-1/2°
4488'	1-1/2°
4665'	1-1/4°
5155'	1°
5232'	1-1/2°

DEPTH INCLINATION



AFFIDAVIT

This is to certify that to the best of my knowledge, the above tabulation details the deviation test taken on Tenneco Oil Company's well: Navajo Yazza, #1 Section 23, T26N, R12W, San Juan, New Mexico.

Signed

Carley Watkins
Agent for Tenneco Oil Company

THE STATE OF COLORADO)
CITY AND COUNTY OF DENVER)

Before me, the undersigned authority, on this day, personally appeared,

Carley Watkins, known to me to be an Agent for Tenneco Oil

Company, and to be the person whose name is subscribed to the above

statement, who, being by me duly sworn on oath, states that he

has knowledge of the facts stated herein, and that said statement is true

and correct. Subscribed and sworn to before me, a Notary Public in and

for said County and State, this 3rd day of March, 1981.

Charlotte Flanagan
Notary Public

My Commission Expires:

6/24/81

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

B.K.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Tenneco Oil Company

Address Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Dry Gas	<input checked="" type="checkbox"/>
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Condensate	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>		

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Federal	Lease No.
<u>Navajo Yazza</u>	<u>#1</u>	<u>Gallegos Gallup</u>	State, Federal or Fee	<u>NOOC</u>	<u>14-20-3626</u>
Location					
Unit Letter	<u>A</u>	<u>900</u> Feet From The <u>North</u> Line and <u>900</u> Feet From The <u>East</u>			
Line of Section	<u>23</u>	Township <u>26N</u>	Range <u>12W</u>	<u>NMPM</u>	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Conoco</u>	<u>Box 460, Hobbs, New Mexico 88240</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>El Paso Natural Gas</u>	<u>Box 990, Farmington, New Mexico 87401</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>A</u>	<u>23</u>	<u>26N</u>	<u>12W</u>	<u>Yes</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
<u>X</u>	<u>X</u>		<u>X</u>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>2/4/81</u>	<u>2/28/81</u>	<u>5232'</u>	<u>5189'</u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>6174' gr.</u>	<u>Gallup</u>	<u>4962'</u>	<u>5130'</u>					
Perforations								
<u>4962-72', 5064-70', 5076-82', 5088-92', 5100-04', 5110-14', 5124-30'</u>								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET					
<u>12-1/4"</u>	<u>9-5/8" 36#</u>		<u>308'</u>					
<u>7-7/8"</u>	<u>5-1/2" 17#</u>		<u>5232'</u>					
	<u>2-7/8"</u>		<u>5130'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>2/28/81</u>	<u>2/28/81</u>	<u>Pump rods 54" stroke 8 strokes per min.</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24 hrs.</u>	<u>25 PSI</u>	<u>50 PSI</u>	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	<u>70</u>	<u>2</u>	<u>108</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Hatten
(Signature)
Assistant Division Administrative Manager
(Title)

March 3, 1981

(Date)

OIL CONSERVATION COMMISSION
MAR 4 1981
APPROVED
Original Signed by FRANK T. CHAVEZ
BY
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NOOC-14-20-3626
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME AH DE YAZZA
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900' FNL, 900' FEL	8. FARM OR LEASE NAME Navajo Yazza
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Gallegos Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T26N, R12W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6174'6R	13. STATE NM

RECEIVED

JAN 14 1985

BUREAU OF LAND MANAGEMENT
SARASOTA, FLORIDA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Casing Repair		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

JAN 24 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Regulatory Analyst DATE 1/8/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JAN 10 1985

J. Stan McKee
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC

LEASE Navajo Yazza

WELL NO. 1

9 5/8 "OD, 36 LB, K-55 CSG.W/ 300 SX

TOC @ Surface

5 1/2 "OD, 17 LB, K-55 CSG.W/ 650/375SX

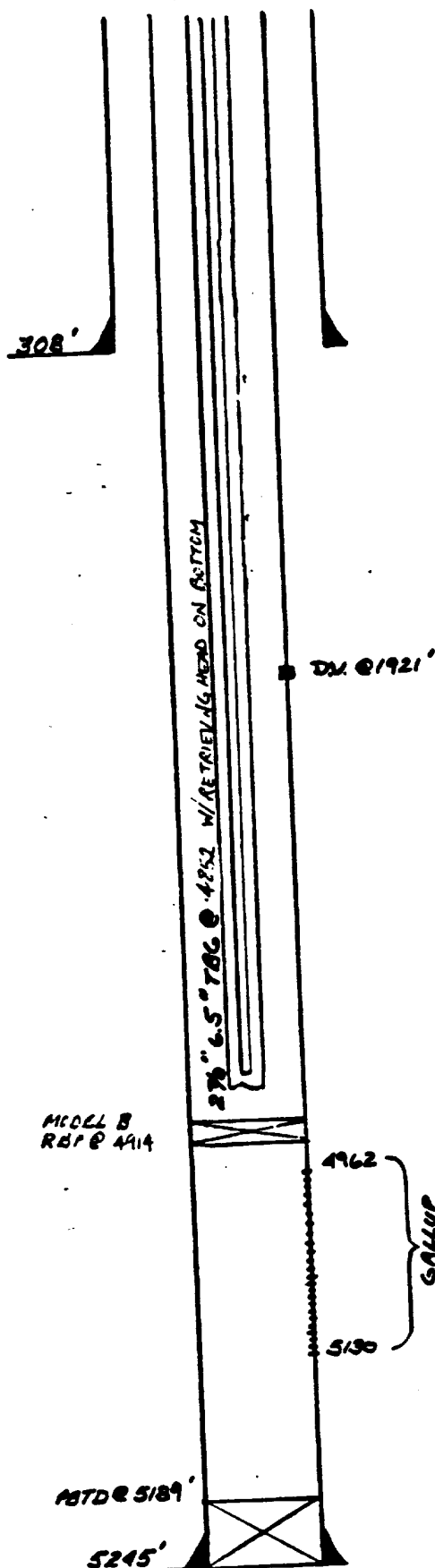
TOC @ —

— "OD, — LB, — CSG.W/ — SX

TOC @ —

DETAILED PROCEDURE:

1. MIRUSU. POOH w/ rods
2. NUBOP. POOH w/ Tbg.
3. RIH w/ 5 1/2" fullbore pkr to \pm 4900'. PT RBP to 2000'
4. P.T. uphole to isolate leaks.
5. After leak is found, attempt to circulate out bradenhead. If circulation can be established, set pkr 600' above leak. Pump Class "B" cement w/ 2% CaCl w/bradenhead open until cement reaches surface. Close bradenhead and squeeze 1 BBL cement into formation (Cmt should be displaced out of tbg prior to closing bradenhead, cmt volume to be determined by depth of leak.) If circulation cannot be established, set pkr 600' \pm above leak and squeeze w/ 150 sx Class "B" w/ 2% CaCl. Maximum squeeze pressure = 1000 psi (overdisplace by 5 BBL and resqueeze, if necessary) When squeeze is obtained, check for backflow. Release pkr and reverse tbg clean. PUH 2 STDS. Reset pkr & pressure up to 1000 psi. WOC
6. POOH w/ tbg & pkr.
7. RIH w/ 4 3/4" bit & csg. scraper.
8. D.O. cmt and PT csg to 500 psi.
9. POOH w/ bit and scraper
10. RIH w/ retrieving head and CO to RBP POOH w/ RBP
11. RIH w/ tbg & S.N. Tag Pb. CO₂ Land @ 5150' \pm . ^{if necessary} Swab w/
12. NUBOP. NUWH.
13. RIH w/ pump and rods
14. Return to production.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

N00C-14-20-3626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ah-De-Yazza

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Yazza

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.23, T26N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, Co. 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
(See also space 17 below.)

At surface

900' FNL, 900' FEL

MAR 18 1985

BUREAU OF LAND MANAGEMENT
MORMON RESOURCES AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6174' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Casing repair

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair a casing leak according to the attached detailed procedure.

RECEIVED

MAR 21 1985

OIL CON. DIV./
DIST. 9

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinnis

TITLE

Sr. Regulatory Analyst

DATE

3/13/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

MAR 19 1985

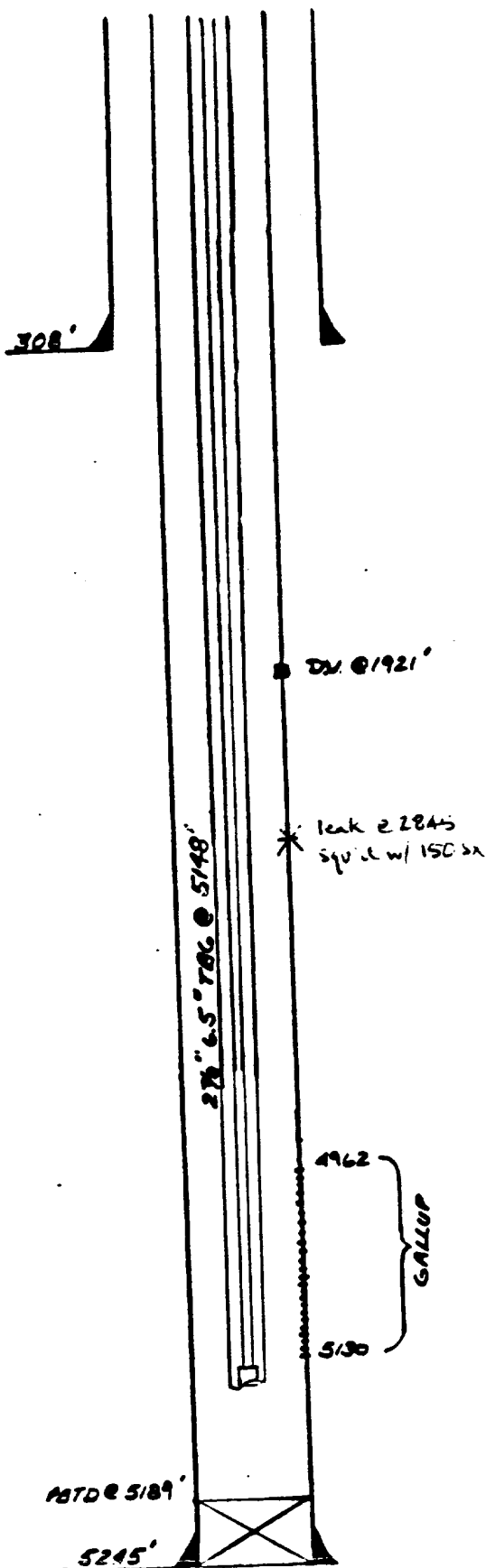
John Stellan
FOR MR. MILLENBACH

AREA MANAGER

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



LEASE Navajo Yazza

WELL NO. 1

9 5/8 "OD, 36 LB, K-55 CSG.W/ 300 SX

TOC @ Surface

5 1/2 "OD, 17 LB, K-55 CSG.W/650/375 SX

TOC @ —

— "OD, — LB, — CSG.W/ — SX

TOC @ —

DETAILED PROCEDURE:

1. MIRUSU. POOH w/ rods.
2. NDWH. NUBOP. Tag PBTB. POOH w/ tbg.
3. RIH & set Model B RBP on W.L. @ 4900'.
4. RIH w/ 5-1/2" fullbore pkr to \pm 4880'. PT RBP to 2000 psi. Dump 2 sx of sd on RBP.
5. P.T. uphole to isolate leaks.
6. After leak is found, attempt to circulate out bradenhead. If circulation can be established, set pkr 600' above leak. Pump Class "B" cement w/2% CaCl w/bradenhead open until cement reaches surface. Close bradenhead and squeeze 1 BBL cement into formation (Cmt should be displaced out of tbg prior to closing bradenhead, cmt volume to be determined by depth of leak). If circulation cannot be established, set pkr 600' \pm above leak and squeeze w/ 150 sx Class "B" w/ 2% CaCl. Maximum squeeze pressure = 1000 psi (overdisplace by 5 BBL and resqueeze, if necessary). When squeeze is obtained, check for backflow. Release pkr and reverse tbg clean. PUH 2 STDS. Reset pkr & pressure up to 1000 psi. WOC.
7. POOH w/ tbg and pkr.
8. RIH w/ 4-3/4" bit and casing scraper.
9. D.O. cmt and PT csg to 500 psi.
10. POOH w/ bit and scraper
11. RIH w/ retrieving head and CO to RBP POOH w/ RBP.
12. RIH w/ tbg and S.N. tag PB. CO if necessary Land @ 5150' \pm . Swab in.
13. NDBOP. NUWH.
14. RIH w/ pump and rods.
15. Return to production.

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Amoco Production Company		Well API No. 3004524811
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155		

II. DESCRIPTION OF WELL AND LEASE

Lease Name NAVAJO YAZZA	Well No. 1	Pool Name, Including Formation GALLEGOS (GALLUP)	FEDERAL	Lease No. 25003626
Location Unit Letter A : 900 Feet From The FNL Line and 900 Feet From The FEL Line Section 23 Township 26N Range 12W , NMPM , SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> CONOCO	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twsp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. L. Hampton

Signature
J. L. Hampton Sr. Staff Admin. Suprv.
Printed Name
Janaury 16, 1989 303-830-5025
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAY 08 1989**

By *Burt D. Shaw*
SUPERVISION DISTRICT # 3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator AMOCO PRODUCTION COMPANY		Well API No. 300452481100
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input checked="" type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name NAVAJO YAZZA	Well No. 1	Pool Name, including Formation GALLEGOS GALLUP (ASSOCIATED)	Kind of Lease State/Federal or Fee	Lease No.
Location Unit Letter A : 900 Feet From The FNL Line and 900 Feet From The FEL Line Section 23 Township 26N Range 12W , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
MERIDIAN OIL INC.	3535 EAST 30TH STREET, FARMINGTON NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS COMPANY	P.O. BOX 1492, EL PASO, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH		CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

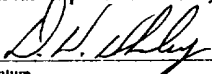
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

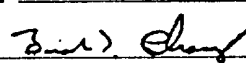
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Doug W. Whaley, Staff Admin. Supervisor
Printed Name Title
July 5, 1990 303-830-4280
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 23 1990
By 
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NOOC-14-20-3626	
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name Ah-De-Yazza	
Attention: Patty Haefele		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		8. Well Name and No. Navajo Yazza 1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 900' FNL 900' FEL Sec. 23 T 26N R 12W Unit A		9. API Well No. 3004524811	
		10. Field and Pool, or Exploratory Area Gallegos Gallup	
		11. County or Parish, State San Juan New Mexico	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon this well per the attached procedures.

RECEIVED
NOV 22 1995
OIL & GAS DIV.
DIST-3

RECEIVED
NOV 27 PM 12:58
MAIL ROOM
OIL & GAS DIV., NM

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

11-05-1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

NOV 20 1995
DISTRICT MANAGER

SJOET Well Work Procedure

Navajo Yazza #1
Version: #1
Date: November 3, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
Reason: Unproductive
-

Pertinent Information:

Location:	900' FNL 900' FEL Sec 23 T 26N R 12W	Horizon:	GP
County:	San Juan	API #:	300452481100
State:	New Mexico	Engr:	Wyett/Yamasaki
Lease:	BLM NOOC-14-20-3626	Phone:	H--(303)-368-7795
Well Flac:	979709		W-(303)-830-5578

Economic Information:

APC WI: 100%
Estimated Cost: \$18,500.00

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs:	Graneros:
Lewis Shale:	Dakota:
Cliff House:	Morrison:

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Navajo Yazza

Orig. Comp. 2/81

TD = 5232', PBTD = 5189'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 4900'. Test casing integrity to 500#. Squeeze perms at 4962' to 5130' with 102 cuft of cement. Pull out of retainer and spot 100' cement plugs to surface.
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

NAVAJO YAZZA 001
Location - 23A- 26N-12W
SINGLE GP
Orig. Completion - 2/81
Last File Update - 1/89 by DDM

LIFT EQUIPMENT
RODS & PUMP

NOT OF 2.3 IN ID CASING
100 - SURF

GP -- 25PF PERF 4862-4972

5004-5070
5048-5082
5106-5142
5124-5130

PHID AT 5189 FT.

NOT OF 2.675 IN OD TPO AT 5150

FILENAME:
04524811

TOTAL DEPTH 5232 FT.

NOT OF 2.3 IN ID CASING
BY LB/PT. N-40 CASING
502 CSC LEAK @ 2845 1/85