SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITE				
DEPARTMENT	OF	THE	INTERIC)R

30-04	5-34	811	
5. LEASE	DESIGNATION	AND BERIAL NO) .

			-				
APPLICATIO	V FOR PERMIT	TO DRILL,	DEEP	EN, OR I	PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
DR		DEEPEN			UG BA		7. UNIT AGREEMENT NAME
OIL 🚫 G	A8			NGLE X	MULTIP BONE	rs 🗀	S. FARM OR LEASE NAME
MAME OF OPERATOR	ELL OTHER			- LAD - 3NE	BUNE		Navajo Yazza
Tenneco Oi	1 Company						9. WELL NO.
ADDRESS OF OPERATOR	-I COMPANY] #1
P.O. Box 3	3249, Englewood	d, Colorado	80155	` `			10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (B	eport location clearly a	nd in accordance wi	th any 8	state requirem	ents.*)		Gallegos Gallup
	FNL, 900 FEL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. so	ie '						2 22 m26N p121
same	e as above						Sec. 23, T26N, R12V
							San Juan N.M.
Approximate Approximate Approximate	ely 4 miles W	NW of Carson	Trac	ing Post	N LEARE	17. NO.	OF ACRES ASSIGNED
LOCATION TO KEARES	ī	900'					THIS WELL 80
(Also to nearest drl 3. DISTANCE FROM PROI	g, unit line, if any)		19 PE	160		20. BOT	ARY OR CABLE TOOLS
TO NEAREST WELL, I OR APPLIED FOR, ON TH	RILLING, COMPLETED,			±5177		4	Rotary
	ether DF, BT, GR, etc.)		!		 -	<u> </u>	22. APPROX. DATE WORK WILL STAI
,		6174' GR					Feb. 1, 1981
i.		PROPOSED CASI	NG ANI	CEMENTIN	G PROGRA	M	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER P	POOT	BETTING	DEPTH]	QUANTITY OF CEMENT
10 3 /48	0 5 (01)	—					ulato to curtaco
12 1/4"	9 5/8" new	36#		±3	300	Circ	ulate to surface
7 7/8" See attach	5 1/2" new		المر	±51	177'	Ceme	nt in two stages
7 7/8"	5 1/2" new		mark (±51	APPF	Ceme	nt in two stages
7 7/8" See attach	5 1/2" new			±51	APPF AS AM	Ceme	nt in two stages
7 7/8" See attach	5 1/2" new	15.5# REFF		±51	APPF AS AM	Ceme	nt in two stages
7 7/8" See attache The gas is	5 1/2" new ed. dedicated. dedicated.	JAN26	1981 App or at date	±51	APPR AS AM JAME DISTRIC	Ceme ROVE 12319 S F. Sin T ENGI	nt in two stages OR1 NEER
7 7/8" See attach The gas is The gas is ABOVE SPACE DESCRIB- THE PROPOSE IS to	5 1/2" new ed. dedicated. dedicated.	JAN26	at date	±51	APPR JAME DISTRIC	Ceme ROVE 12.3 19 S F. Sin E NGI resent prond measur	D OR1 NEER Inductive sone and proposed new producted and true vertical depths. Give blow
The gas is The gas is ABOVE SPACE DESCRIB- THE PROPOSAL IS to EVENTED TO THE STATE OF THE STA	5 1/2" new ed. dedicated. dedicated.	JAN26 OIL CON CONSIST TO POPULATION SIVE PER CONSIST AND ADDRESS OF THE CO	at date	±51	APPR JAME DISTRIC	Ceme ROVE 12.3 19 S F. Sin E NGI resent prond measur	D OR1 NEER Inductive sone and proposed new producted and true vertical depths. Give blow
The gas is The gas is ABOVE SPACE DESCRIB- THE PROPOSAL IS to EVENTED TO THE STATE OF THE STA	ed. dedicated. drill or deepen directions.	JAN26 OIL CON CONSIST TO POPULATION SIVE PER CONSIST AND ADDRESS OF THE CO	at date	±51	JAME DISTRIC	Ceme ROVE 12319 S F. Sin ET ENGI	NEER ductive sone and proposed new produced and true vertical depths. Give blow January 19, 1
The gas is The gas is The gas is The gas is to eventer program, if are. (This space for Fed.	ed. dedicated. drill or deepen directions.	JAN26 OL CON	at date	blug back, given subsurface Sr. Prodi	JAME DISTRIC	Ceme ROVE 12319 S F. Sin ET ENGI	nt in two stages D ORI NEER Inductive some and proposed new producted and true vertical depths. Give block

*See Instructions On Reverse Side

M 3~

OF NEW MEXICO

MENERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

		All distance	a must be from	the cuter he	underlee 6	I the Section	·	Well No.
or			L	.edbe Nataila Id	ን ሂለማማል			1
MENNECO OIL C				Range	-YAZZA	County		
, , ,	tion	Township 26	SN	<u> </u>	L2W	San	Juan	
tual Footage Location	c! Well:		/ 4 T					
	et from the	North	line and	900	fee	from the	East	line
ound Level Elev:	Producing F	crmation	F	Pool	- 4 -	GALL	110	Dedicated Acreage:
617),	GAL	LUP		GALL				Acres
interest and re	one lease i	s dedicated	to the well	, outline ea	ch and id	entify the o	wnership	thereof (both as to working of all owners been consoli-
Yes If answer is this form if ne	No If	answer is " e owners an	yes," type of	f consolidat	ich have a	ctually bee	en consoli	dated. (Use reverse side of ommunitization, unitization, en approved by the Commis-
sion.				- j.(110			CERTIFICATION
	 			X	000	2001	best of	y certify that the information conherein is true and complete to the any knowledge and belief. A. Mishler A. Mishler
	 	Sec.			/ 	+ + + + + + + + + + + + + + + + + + +	SR. Company TEN	PROD. ANALYST UNECO OIL CO. JAN. ZO, 1981
	1 1 1 1 1		OIL CON. DIST.				shown notes under Is tru	by certify that the well location on this plot was plotted from field of actual surveys made by me on my supervision, and that the some and correct to the best of medge and belief.
	 						Reole	uary 20, 1981 For Professional Engineer Edit Surveyor B. Kerr Vr.
	!	Scale: 1"	-1000°				Centra	Q

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NOOC 14-20-3626
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME AH-DE-YAZZA
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Navajo Yazza
1. oil gas M other	9. WELL NO. #1
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Box 3249 Englewood, Co 80155	Gallegos Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREA Sec 23 T26N R12W
AT SURFACE: 900' FNL 900' FEL "A" AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH: 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOOT	lirectionally drilled, give subsurface locations and
9-5/8" 36# csg. set @ 308'. Cmt w/300sx Class surface. WOC. PT spool to 1000 PSI for 30 min 7-7/8", drill ahead.	
	1987 COM COM
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
	.Mgr. DATE February 10, 1981
(This space for Federal or State of	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

CUMPDY MOTICES A	ND DEDODTE ON WELLS	5. Lease Designation and Serial No.
	AND REPORTS ON WELLS If or to deepen or reentry to a different reservoir.	NOOC-14-20-3626
	R PERMIT - " for such proposals	6. If Indian, Allottee or Tribe Name
		Ah-De-Yazza
		7. If Unit or CA, Agreement Designation
1. Type of Well ☐ Oil ► ☐ Gas ☐		
Oil Well Other 2. Name of Operator		8. Well Name and No.
Amoco Production Company	Attention: Patty Haefele	Navajo Yazza 1
3. Address and Telephone No.	ratty Hacrele	3004524811
P.O. Box 800, Denver, CO 80	201 (303) 830–4988	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript	ion)	Gallegos Gallup
900' FNL 900' FEL	Sec. 23 T 26N R 12W Unit C	11. County or Parish, State
The state of the s	man seed as comm	San Juan New Mexico
12. CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE	. REPORT. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	
DECEN		
Notice of Intent	Abendonment	Change of Plans
UN FFR - 6 199	96 Recompletion	New Construction
Subsequent Report	Plugging Back Ceeing Repeir	Non-Routine Frecturing
		Water Shut-Off Conversion to Injection
Final Abandonment Notice III COMO		Dispose Water
DIST. 3	(Nate: Recorr	Report results of multiple completion on Well Completion or pletion Report and Log form.)
Amoco Production Company I MIRUSU 1/5/96. Pressure tes perfs 4895-5130' with 60 sx C Sting out of retainer and spot I Spot 2nd plug from 2166-2013	has plugged and abandoned this well per that casing to 500 psi, tested ok. Set cement class B 65/35 poz cement, 14.0 ppg. Dispipular from 4754-4895' with 16 sx Class B 3' with 16 sx Class B 65/35 poz, 14.0 ppg by with 16 sx Class B 65/35 poz cement. With 16 sx Class B 65/35 poz. rface with 100 sx cement.	he following: t retainer at 4895. Squeeze lace 33 sx into perfs. 65/35 poz. 14.0 ppg.
14. I hereby certify that the foregoing is true and correct Signed Atty Walfel (This apace for Federal or State office use)	L Title Staff As	sistant Dete 01-26-1996
Approved by Conditions of approval, if any:	Title	APPROVED
		And the first of t
Title 18 U.S.C. Section 1001, makes it a crime for any person known representations as to any matter within its jurisdiction	wingly and willfully to make to any department or agency of the United	States any false, policifique, by freudulent statements or

Form 3160-5 November 1983) Formerly 9-331)	DEPARTM	INITED STAT IENT OF THE JOF LAND MAN	INTERIOR	SUBMIT IN TRIP (Other instruction verse side)	PLICATE*	Expires Augu 5. LEASE DESIGNATION NOOC-14-2	N AND BERIAL NO.
SUN (Do not use this	IDRY NOTI	CES AND REI	PORTS ON	WELLS		Ah-De-Yaz	Za
OIL GAS WELL	OTHER			0.07.40.	U	7. UNIT AGREEMBNT	NAME
2. HAMB OF OPERATOR	M Atmen		- AE	R 03 1985 - '		S. PARM OR LEASE H	
Tenneco O	1 Company		OIL C	ON. DIV.		Navajo Yaz	za
P. 0. Box	3249, Engl	ewood, CO 30	177	DIST. 3	-	1 10. PIBLD AND POOL	OR WILDCAT
4. LOCATION OF WELL (See also space 17 be At surface	(ow.)	early and in accordan	CT WILL ENJ BLE	z regunezens.		Gallegos	Gallup
	900	' FNL, 900'	FEL			11. BBC., T., R., M., O SURVEY OR AR	JA
			- <u>-</u>	ECEIV		Sec.23, T	•
14. PERMIT NO.	· · · · · · · · · · · · · · · · · · ·	15. BLEVATIONS (Sho	w whether DF, RT,	MAR 28198	5	San Juan	NM
 16.	Charle An	propriate Box To	BUREA	U OF LAND MAN	AGEMENT		
	HOTICE OF INTEN	•		ie or i tolice, he		HT REPORT OF:	
TEST WATER SEUT-	,	TLL OR ALTER CABING IULTIPLE COMPLETE BANDON®		WATER SHUT-OFF FRACTURE TREATM	DIZING	erpairin Altering Abandon	CASING
REPAIR WELL		HANGE PLANS			asing Report results of	Pair of multiple completion tion Report and Log	on on Well
(Other) 17. DESCRIBE PROPOSED (proposed work.]	R COMPLETED OPE	RATIONS (Clearly States	all pertinent de	tails, and give perti-	nent dates, i true vertical	including estimated depths for all mark	date of starting any ters and sones perti-
3/16/85 MIRU w/tbg, RBP & @2845'. 3/18/85 PU &	pkr. Set	RBP @48801.	Press tst	to 2000 psi	, Held	ok. Isolate	
1200 psi. So Max sqz press	qz leak w/1 s = 2000 ps	.00 sxs Class i. Release	B w/D60 & pkr & reve	2% CaCl2. rse tbg clea	Got a so n.	qz w/75 bbls	behind csg.
3/19/85 Rele Had no fill.					Released	d RBP. RIH	to ARID,
		ds & pmp. Se 5148.53', 2-7				off. RDMOS	U. Final
tbg detail:	165 jts,	ds & pmp. Se 5148.53'; 2-7 99, 3/4" rods	/3", J-55,	, 6.5#, 8rd t	bg. Fi	off, RDMOS nal rod deta	U. Final il:
18. I hereby certify the	E		TITLE Sr.	Regulatory /	Analyst	DATACCEP	TEDLEOR RECO
(This space for Fed	ieral or State off	ce whe)					7664 FA
APPROVED BY CONDITIONS OF A	APPROVAL, IF		TITLE			•	APR 01 1985
VVW12241111 VS			•			FARMII BY	VIGION RESOURCE A
		"See	Instructions of	n Reverse Side			Λ

Title 18 U.S.C. Section 1001, makes it a crime for any person known of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 November 1983) Formerly 9-331)	DEPARTM	NITED STATES ENT OF THE IN' OF LAND MANAGE	TERIOR (Other instru	TRIPLICATE*	Form approved. Budget Bureau Expires August 5. LEASE DESIGNATION NOOC-14-20-3 6. IF INDIAN, ALLOTTE	31, 1985 AND SERIAL NO.
(Do not use this	IDRY NOTICE FORM FOR THE PROPERTY OF THE PROPE	ES AND REPORE to deepen of ion FOR PERMIT—" for	RTS ON WELLS plug back to a different re such proposals.)	mervolr.	AH-DE-Yazza	•
OIL GAS WELL	X OTHER					
2. NAME OF OPERATOR					S. FARM OR LEAST WAT	
Tenneco 011 (P WRMD			Navajo Yazza	<u> </u>
P 0 Roy 324	lo Fnalewo	od, CQ 80155			1	
4. LOCATION OF WELL (See also space 17 bei At surface	Report location cle ow.)	arly and in accordance w	ith any State requirements.	'	Gallegos Gal	
900' FNL, 900)' FEL	F	RECEIVE	E D	11. SEC., T., R., M., OR : SURVEY OR AREA	BLK. AND
		(6)	FFB 1 1 1985 ether str, W. ca., etc.)		Sec. 23, T26	
14. PERMIT NO.			REAU OF LAND MANAS	EMENI	San Juan	NM
16.	Check App	propriate Box To Indi	cate Nature of Notice,	Report, or O	ther Data	
TEST WATER SHUT- PRACTURE TREAT SHOOT OR ACIDIEE REPAIR WELL (Other)	A	CLL OR ALTER CABING ULTIPLE COMPLETE MANDON* HANGE PLANS	(Nors Comple	RACIDIEING CASING REP	of multiple completion tion Report and Log for	on Well
17. DESCRIBE PROPOSED (proposed work. I nent to this work.)	I well to direction	ations (Clearly state all i ally drilled, give subsurfe	pertinent details, and give ace locations and measured	and true vertical	depths for all market	s and sones perti-
- , ,		w/rods. NDWH.		e e e e e e e e e e e e e e e e e e e		
Press tst BS	to 1250 ps	i. Held o.k.	r. Isolate csg Sqz leak w/150 s O sxs out behind	XS 1//UP U	45'. PU & se lass B cmt, 29	t pkr @2230'. % CaCl2.
1/30/85: RII Circ'd clean	H w/tbg, 4- . POOH w/t	3/4" bit casing bg & retrieving	scraper. Tagge head and bridge	d cmt 0 27 plug.	95'. Drld the	e sqz.
1/31/85: RIH Hang off. RI	lw/tbg. M DMOSU. Fin	al tbg detail:	NDBOP. NUWH. 165 jts 2-7/8"	RIH w/rod	s & pmp. Spac	ce out.
v.			J-55, 6.5# 5148:	D 售	DETVE	
. .				UU MA	iR 1 8 1985	
					CON. DIV. DIST. 3	
		·				6 *
18. I hereby certify the	the foregoing is	yrue and correct	Sr. Regulato	ry Analyst	ACEFET	SEOR RECORI
(This space for Fe	deral or State of			£ 5	i i i i i i i i i i i i i i i i i i i	B 14 1985
APPROVED BY CONDITIONS OF	APPROVAL, IF A	NY:		<u> </u>	FARMING	ION RESOURCE AREA
Ĉ	•	•See Inst	ructions on Reverse Sid	* * * * * * * * * * * * * * * * * * *	₹ 5.4 87 3.84	7

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEFAITMENT OF THE INTERIOR	NOOC-14-20-3626
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME AH-DE-YAZZA
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Navajo Yazza
Well Other	9. WELL NO.
2. NAME OF OPERATOR Tenneco Oil Company	#1
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Gallegos Gallup
Box 3249 Englewood, Colorado 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec 23 T26N R12W
AT SURFACE: 900' FNL 900' FEL "A" AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOP FROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	JE SUFFICIONS (OLIONA DE MODE
The state of the s	ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	91.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT FRACTURE TREAT SHOOT OR ACIDIZE	(NOTE: Webort results of multiple completion or ren
SHOOT OR ACIDIZE	100,
REPAIR WELL	(NOTE: Report results of multiple completion
PULL OR ALTER CASING	Mcharge on Form 9-330.)
MULTIPLE COMPLETE	TON Minimum 1 1 10/13 Tongs
ABANDON*	On the least
(other)	OR COM COM.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen 2/11/81. Drill to TD @ 5232'. Short trip. Circ 2/12/81. Finish logging, TIH. Circ and cond.hol (5243') 5½" 17# csg set @ 5243'. Stage tool @ 1 Cmt first stage w/500sx 65/35 POZ mix and 6% gel	irectionally drilled, give subsurface locations and at to this work.)* and cond.hole. RU wireline POOH. RU and run 125' jts 921'. Float collar @ 5199'.
PD Open DV and circulate.WOC.	
Asole ild FO	A RECORD
MAR 5	1981
FARMINGTON :	uio tinė t
Subsurface Safety Valve: Manu. and Type	
	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED WALLY STATE ASST. Div. Adm. M	gr. DATE February 16, 1981
(This space for Federal or State offi	
APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANY:	DATE

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

UNITED STATES

UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	NOOC 14-2	20-3626
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE	
	AH-DE-YAZZ	ZA
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NA	AME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAM	1E
1. oil gas 🛣	Navajo Yazza	
Well Cottles	9. WELL NO.	
2. NAME OF OPERATOR	#1 10. FIELD OR WILDCAT N	IAMF
Tenneco Oil Company 3. ADDRESS OF OPERATOR	Gallegos Gallu	
Box 3249 Englewood, Co 80155	11. SEC., T., R., M., OR B	"
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.) AT SURFACE 900' FNL 900' FEL "A"	Sec 23, T26N F	
AT SURFACE: 900' FNL 900' FEL "A" AT TOP PROD. INTERVAL:		New Mexico
AT TOTAL DEPTH:	14. API NO.	New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	3	
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SUBSEQUENT REPORT OF X X X X X X X X X X X X X	15. ELEVATIONS (SHOW	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6174 gr	· ··
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF		A STATE OF THE STA
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL BUIL OR ALTER CASING		
SHOOT OR ACIDIZE	180,	
PULL OR ALTER CASING	(NOTE: Report results of mi	ultiple completion or zone \
MULTIPLE COMPLETE	GICAL N. M.	"" 8 1981
CHANGE ZONES	TON	"L CON CON
ABANDON* U Gother)	(NOTE: Report results of mi SURVENINGE on Form 9- GICAL N. M.	DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statingly stating and proposed work. If well is comeasured and true vertical depths for all markers and zones pertined.)	firectionally drilled, give suc nt to this work.)*	osurface locations and
2/13/81. Finish circ. between stages. Cmt w/225s		
B. Bump plug w/2550PSI. Circ. cmt to surface. Se	et slips and cut o	off csg. Release
rig 2/12/81. MIRUSU. Install BOP.	Duill out to lotal	a dorm collar
2/14/81. RIH w/tbg and bit. Drill out DV tool. Pressure test csg to 3500PSI. Test good. Circ'd h		
500 gals 7½% DI-HCL @ 5130'. POOH w/tbg and bit.		b water. Spotted
2/15/81. Perf'd Gallup w/4" csg gun @ 2 JSPF as	follows: 4962-72'	.5064-70'.5076-
82',5088-92',5100-5104',5110-14',5124-30', (50',	100 holes) Acidi:	zed down csg
w/2000 gals 15% HCL w/200# salt and 150-1.1 spec	. gravity ball seal	lers. RIH w/
wireline junk basket and knocked balls off perfs.	•	
Subsurface Safety Valve: Manu. and Type	Set	t @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED ASST. Div. Adm		
Asst.Div.Adm	.Mgr Februa:	ry 19, 1981
SIGNED WHAT I WHO TITLE	DATE	

NMOCC

_ TITLE __

(This space for Federal or State office use)

*See Instructions on Reverse Side

BARMINGTON DISTRICT

Moder and For Record

MAR 5 1981

__ DATE _

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	NOOC-14-20-3020
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME AH-DE-YAZZA
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🗓 other	Navajo Yazza 9. WELL NO.
2. NAME OF OPERATOR	#1
Tenneco Oil Company	10. FIELD OR WILDCAT NAME Gallegos Gallup
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 23 T26N R12W
below.) AT SURFACE: 900' FNL 900' FEL "A"	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	
FRACTURE TREAT	The second of th
SHOOT OR ACIDIZE U LIAR 1	(NOTE: Report results of manufactor completion or cone
PULL OR ALTER CASING	change on Form 9-330 1
MULTIPLE COMPLETE	CIONT SABABA
CHANGE ZONES	TORK BY THE PROPERTY OF A STATE O
ABANDON* (other) Tubing detail Install pumping unit	
(other) Inding decail install pumping unit	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent	lirectionally drilled, give subsurface locations and
2/17/81 - Well not flowing. RIH W/2 7/8" and out to PBTD W/N ₂ and foam. Landed to installed well head. Kicked well as	tbg @ 5119'. Removed BOP.
2/20/81 - POOH w/tbg. Installed 6' perfd sub. 7 jts off bottom @ 4898'. Tbg w/SN installed tbg flange, rod radigan ar pump w/148-3/4" rods and 58-7/8" rod polish rod. RDMOSU.	landed @ 5130'. Removed BOP, and RIH $w/1-1/4$ " x 12' axelson
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED ASST. Div. Add	
(This space for Federal or State of	fice use)
	ool
APPROVED BY TITLE TITLE	DATE 112 1981
Annera .	WHIL WAS USE WAS
に	FARMINU
*See Instructions on Reverse	Side EARMINGTON
	ν.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

SIGNED _

SUBMIT IN DUPLICATE. UNITED STATES

(See other in-

Form approved. Budget Bureau No. 42-R\$55.5.

tions on se side)	5. LEASE DESIGNATION	AND	SERIAL	:

	DEP		IENT O			ERIOF	3	structi revers	ions o e side	5. LEASE DES	HONATIO	ON AND SER	laL NO.
		GE	OLOGICA	AL SUI	RVEY					NOOC 1	4-20	-3626	
WELL CON	4DLET	ION C	D DECOM	ADI ETI	ON D	EDODT	ΔNI	D LOG	: *	6. IF INDIAN,	ALLUT	TEE OR TRIE	E NAME
						LF OKT	7171			_ AH DE			
1a. TYPE OF WELL	4 ;	WELL	GAS WELL	D1	RY L.J C	Other				7. UNIT AGRE	EMENT	NAME	
b. TYPE OF COMP	LETION:	J DEEP- [T) DIFF	. \Box					8. FARM UR	T E 4 6 9 1	N' 1 NE TP	
WELL X	OVER L	EN	BACK BACK	REST		Other							
2. NAME OF OPERATO										Navajo	raz	za	
Tenneco		ompany							3	- #1			
3. ADDRESS OF OPER		boosta l	. CO 801	55						10. FIELD AN	D POOL	OR WILDCA	r
4. LOCATION OF WEL					with any	State requir	ement	1050		- Galleg			
		NL, 900		Α"		- 3 3 7		.Û** 		11. SEC., T.,			SURVEY
	•					14.00		,		OR AREA			
At top prod. inte	rval repo	rted below			j.		ر. 10 مار			Sectio	n 23	, T26N,	R12W
At total depth					*	., ₍ . (%)		31					
				14. PE	RMIT NO.		DATE	ISSUED		12. COUNTY)R	13. STAT	E
					1.44	la				San Ju		New M	
15. DATE SPUDDED		T.D. REAC		E COMPL.		prod.) 18	. ELEV	ATIONS (D	r, rei	, RT, GR, ETC.)*	19. E	LEV. CASING	HEAD
2/4/81	2/1	1/81	2	/28/81						gr.	<u> </u>		
20. TOTAL DEPTH, MD 4	TVD		ACK T.D., MD &	TVD 22	. IF MULT	TIPLE COMPL.	•	23. INTE	RVALS	Υ .	LS	CABLE T	oors
5232'			5189'					<u> </u>	> _	0'-TD	- 05	, WAS DIREC	TO KIT
24. PRODUCING INTER	VAL(S), O	F THIS CO	MPLETIONTOF	, BOTTOM,	NAME (M	D AND TVD)					20.	SURVEY M	
4062 E120!	C-11.									The state of the s	28 60		
4962-5130'											27	NO CO	RED
26. TYPE ELECTRIC A		LOGS RUN										LA	
IEL CD/C	ИГ									1 30.00			
28. CABING SIZE	WEIGH	IT, LB./FT.	CAS:			ert all string	s set 1		ENTI	IG RECORD	-7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	COMPUNT P	ULLED
	-		— -						<u> </u>	~ 81 			
9-5/8"	-	36#		308' 12-1/4" 300 sx CL-B 5232' 7-7/8" 1st: 500 sx			65/25 DOZ	و ج	c_{e1}	50_sx			
5-1/2"	-	17#	523	2.	·[7 - 7/8"	1			225 sx Lit	2.4		L-B
	-		_				1-51	<u> </u>	<u>u.</u>	ZZJ BA DIC		JUN UK. U	
29.	·! · · · · · · ·	LI	NER RECORD		1	· · · · · · · · · · · · · · · · · · ·	-	30.		TUBING REC	ORD		
SIZE	TOP (M	D) B(OTTOM (MD)	SACKS C	EMENT*	SCREEN (M	D)	SIZE		DEPTH SET (N	(a)	PACKER SET (MD)	
								2-7/	8"	5130'			
31. PERFORATION REC			and number)			32.	AC	ID, SHOT	FRA	CTURE, CEMEN	T SQU	EEZE, ETC.	
	5110- 5124-					DEPTH IN	TERVA	L (MD)		AMOUNT AND KIN			
5064-70' 5076-82'	2124	30				4962-	5130) '		0 gals 15%			
5088-92	50'	100	holes	2 JSE	F	ļ				spec grav			
5100-04'	30	100	norcs	2 001	· -					000 gal 20			
						l		····	w/4	00 SCF-N2.	_120	.000# 2	<u>0/40</u> sar
33.* DATE FIRST PRODUCT	10%	PRODUCT	ION METHOD (Flowing a		OUCTION	and t	upe of nur	np)	i WELL	STATU	s (Producin	gor
		ı	ing - 54"						_		it-in)	ducing	-
2/28/81	HOURS		CHOKE SIZE		N. FOR	OIL—BBL.		GAS-M		WATER-BB		GAS-OIL BAT	rio
2/28/81		hrs.			PERIOD	70		10		2		648	
FLOW, TUBING PRESS.	<u> </u>	PRESSURE	CALCULATED	OIL-	·BBL.		-MCF.	1		ER-BBL.	OIL G	RAVITY-API (COER)
25 PSI	50 P		24-HOUR RA	re	70	:	108	1		2	1		
34. DISPOSITION OF Q	<u> </u>		el, vented, etc.)						TEST WITNE	SSED B	Ÿ	
To be sold	1.												
35. LIST OF ATTACH	MENTS									45	527	E0 F0n	ESS TO
Electric]	øgs f	orward	ed by Gea	rhart-	-Owen.								·
36. I hereby certify	that the	foregoing	and attached	informatio	n is comp	lete and cor	rect a	s determin	ed fr	om all available	records		201
SIGNED	UN	6 Pri	11/11	fr	1701 10	Asst. D	i 37	Adm. N	lar	DAT		: 1] 19 /2/81	:ठा
AUGMED \	· ·		1	21 2020 W	CLUB!	الل و ما يه بدورو		maratia d'			~		

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State of the series of the second its submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State of the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

| Pederal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval in intervals, top(ss), bottom(s) and name(ss) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval.

Hem 29: "Sacks Comcut": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Ojo Alamo 277' 1037' Sand, water Fruitland 1037' 1307' Gas Pictured Cliffs 1307' 1442' Sand, water Lewis 1442' 2107' Shale Cliffhouse 2107' 2377' Water, sand Menefee 2377' 3994' Water, sand Pt. Lookout 3772' 3994' Water, sand Mancos 3994' 4832' Sand, shale Gallup 4832' 5130' Oil, gas	NAMB	MEAS. DEPTH	P TRUE VERT. DEPTH
iffs 1307' 1442' Sai 1442' 2107' Shi 2107' 2377' Wa' 3772' 3994' Wa' 4832' 5130' Oi.			
iffs 1307' 1442' Sai 1442' 2107' Sha 2107' 2377' Wa' 3772' 3994' Wa' 3994' 4832' Sai 4832' 5130' Oi.			
1442' 2107' Sha 2107' 2377' Wa' 3772' 3994' Wa' 3994' 4832' Sau 4832' 5130' Oi.			
2107' 2377' Wa' 3772' Wa' 3772' Wa' 3994' Wa' 4832' Sal 4832' Oi.			
2377' 3772' Wa' 3994' 4832' Sal 4832' 5130' Oi.			
3772' 3994' 3994' 4832' 4832' 5130'			
4832'	<u> </u>		
5130'	···		

871-233



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE January 26, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Tenneco Oil P. O. Box 3249 Englewood, Colorado 80155

Attention: Mr. J. M. Lacey

Administrative Order NSP-1235

Gentlemen:

Reference is made to your application for an 80-acre non-standard proration unit consisting of the following acreage in the Gallegos Gallup Associated Pool:

SAN JUAN COUNTY, NEW MEXICO TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM Section 23: E/2 NE/4

It is my understanding that this unit is to be dedicated to your Navajo Yazza Well No. 1 to be located 900 feet from the North line and 900 feet from the East line of said Section 23.

By authority granted me under the provisions of Rule 4 of Order No. R-5353, the above non-standard proration unit is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
 Oil & Gas Engineering Committee - Hobbs
 U. S. Geological Survey - Farmington



Tenneco Oil Exploration and Production

P.O. Box 3249 Englewood, Colorado 80155 (303) 740-4800



Rocky Mountain Division

TABULATION OF DEVIATION TESTS

TENNECO OIL COMPANY

DEPTH	INCLINATION	DEPTH INCLINATION
310'	3/4 ⁰	·
844'	3/4 ⁰	
1285!	ı°	
1670'	3/4 ⁰	
2169'	3/4 ⁰	• • • • •
3037 '	1-1/40	·
3821'	1-1/20	
4488'	1-1/2°	one.
4665'	1-1/40	
5155'	10	
5232'	1-1/2°	/KTTIAED/
		MAR 4 1981
		OIL CON. COM.
		DIST. 3

AFFIDAVIT

This is to certify that to the best of my knowledge, the above tabulation details the deviation test taken on Tenneco Oil Company's well: Nayajo Yazza, #/Section 23, T26N, R12W, San Juan, New Mexico.

Signed Agent for Tenneco Oil Company

THE STATE OF COLORADO)
CITY AND COUNTY OF DENVER)

Before me, the undersigned authority, on this day, personally appeared,

Carley Watkins , known to me to be an Agent for Tenneco Oil

Company, and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein, and that said statement is true and correct. Subscribed and sworn to before me, a Notary Public in and for said County and State, this 3rd day of March, 1981.

(Karlotte Flanagan Notary Public

Hy	Commission Expires:
	6/24/81

	10.0		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.		11	
LAND OFFICE			
TRANSPORTER	OIL		
THANSPORTER	GAS		
OPERATOR			
		i	l

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

`

Form C-104
Supersedes Old C-104 and CEffective 1-1-65

t	FILE						A N TO TRANS	NU BORT OII	AND NAT	TIRAL (SAS	21/
	U.S.G.S.		1		AUTHOR	RIZATIO	N IU IKAN	PURTUI	L AND IN	0		<i>(L)</i>
-	LAND OFFICE	1 00		-								
-	TRANSPORTER	GAS	-									10
ŀ		1 0	 	\vdash								
ļ	PROBATION OF	FICE	 	\vdash								
1.	Operator											
	Tennec	o Oil	L Co	mpaı	ny							
	Address	0/0 E	na1	ewo	od, CO 80	155						
	Reason(s) for filing							Ott	ver (Please es	plain)		
	î	\mathbf{x}	p. ope.	, ,	Change in	Transpor	ter of:	_				
	New Well Recompletion				Oil		Dry Gas	-				
	Change in Ownersh	<u> </u>			Casinghed	d Gas	Condens	"* <u> </u>				
	L											
	If change of owner and address of pre	stions o	MUSI NE UR									
					TACE				τ.	and of Let		Federal Lease No
11.	DESCRIPTION	OF WE	LLA	NU	Well No.	Pool Na	ne, including For		1.			Federal 14-20-3626
	Navajo Ya	azza			#1		Gallegos	Gallup				1,000
	Location										- The	East
	Unit Letter	Α	:	90	O Feet Fro	m The	North_Line	and <u>900</u>		Feet to	m 119#	
	Onit Letter						Range 1	2W	, NMPM,			San Juan County
	Line of Section	23		To	waship 26	N	- Nange 1	2W				
	DESIGNATION			DO D	TER OF OIL	AND N	ATURAL GA	<u> </u>		1/-1		copy of this form is to be sent;
111	None of Authorize	OF IK	porter	01 01	or C	ondensat	• 🗆	Andress (G				
	COROCO							Box 46	O, Hopps	which ap	proved	copy of this form is to be sent)
	Name of Authorize	ed Trans	Porter	o! C:	singhedd Gas K	∑ or □	ory Gas					Mexico 87401
	El Paso	Natur	al	Gas			wp. P.ge.	Is gas actu	ally connecte	d? ,	When	
	If well produces o	oil or liqu	uida,		Unit Se	•	26N 12W		Yes			
					<u> </u>		lease or pool.	give comm	ngling order	number:		
	If this production	is com	ming	led w	ith that from a	my outer		•	Wotsover	Deepen		Plug Back 'Same Res'v. Diff. Res'
11	COMPLETION					Oil Well	Gas Well	New Well	i MDITOARI	1	L.	
	Designate 1	Type of	Con	plet	ion – (A)	. X		X Total Dep	 th		一十	P.B.T.D.
	Date Spudded				Date Compl.				5232*			5189'
	2/4/81				Name of Pro	2/28/	ormetion 81	Tep OU/C	as Pay			Papino Peni
	Elevations (DF.		r, GR,	etc.	Name or Pro	Gallu			4962'			5130
•	6174' g:									24 201	/ M	Dipth Chains Shoe
	Perforations 4962-721,	5064-	70'	, 50	76-82 ', 5	088-92	·, 5100-04	5110	-14', 51.	24-30		100 4 1981
	4702 72 7					LOBIN	, 6,40,110,	DEMENT	DEPTH S	ET	1 9	L360 sx 2 2nd: 375
	но	LE SIZ	E				BING SIZE	+	308'		O	L360 sx 3
	12-1	/4"			9-	5/8" 1/2"	36# 17#	1	5232		7	1s#15 650 sx, 2nd: 375
	7-7	/8"_			 -	1/2						
							2-7/8"	<u> </u>		513	0.	he sound to or exceed top alic
	V. TEST DATA	AND B	FOI	FST	FOR ALLO	ABLE	(Test must be able for this i	after recove	ry of total vol or full 24 how	ume of loc e)	g oll c	nd must be equal to or exceed top alic
	OH WELL			_			able for this	Products	a Method (Flo	ш, ритр. (gas lift	, etc.)
	Date First New		To T	enk s	Date of Te	• : 2/28/:	R 1	Pump 1	ods 54"	stroke	8 s	trokes per min.
	2/28/8				Tubing Pro		01	Casing I	iesem.			Choke Size
	Length of Test 24 hrs	~				25 PS	I		50 PS			Gas-MCF
	Actual Prod. D		-1		OII - Bbls.		re ref	Water - B	bis. 2			108
	Actual Place	2 2 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				70		_1			.,	
	L											
	GAS WELL				Length of	Tool		Bbis. C	onder.sate/MM	CF		Crevity of Condensate
	Actual Prod. T	est- MC	F/D		Length of	1001						5100
			Anak	nr. I	Tubing Pr	***** (1	hut-in)	Cosing	Pressure (Sh	gt-12)		Chore Size
	Testing Metho	d (buor	901-	. ,								TION COMMISSION
	VI. CERTIFICA	TE OF	CO	API I	ANCE			-	OIL	CONSI	ERV	198 COMMISSION
	VI. CERTIFICA	IE OF							ROVED	MAF	(. 19
						a of the	Dil Conservation	n II	Original Sig	ned by F	RANK	T. CHAVEZ
	t basebu sasti	ify that	the r	ules (and regulation							
	t basebu sasti	ify that	the n	ules (ompli	and regulations ed with and to the beat of	hat the my know	ledge and belie	i. BY_			DICTRIC	T 12E 2
	t basebu sasti	ify that have be and co	the money comple	ules (ompli eta to	and regulation ed with and to the beat of	hat the my know	ledge and belie	7171	SU	PERVISOR		
	t basebu sasti	ify that have be and co	the rien comple	ules (ompli eta to	and regulation ed with and to the beat of	hat the my know	ledge and belie	TITL	ESU			compliance with RULE 1104.
	t basebu sasti	ify that have be and Co	the ri	ules (ompli eta to	and regulation ed with and to the best of	that the my know	information give	7174	E SU	to be fi	led in	compliance with RULE 1104. wable for a newly drilled or deeper
	t basebu sasti	ify that have be and co	the rien cromple	to to	the best of	that the my know	ledge and belie	7174	This form is If this is a i , this form is	to be fi	led in or allo	compliance with RULE 1104. wable for a newly drilled or deeper anied by a tabulation of the deviat
	I hereby certi Commission I above is true	and co	ompl	ete to	the best of	my know	iedge and belle	TITL well toot	This form is If this is a i , this form b taken on t All sections	to be firequest for the well is of this	led in or allo ccomp n accomp	compliance with RULE 1104. wable for a newly drilled or deeper anied by a tabulation of the deviat process with RULE 111. ust be filled out completely for all
	I hereby certi Commission I above is true	and co	ompl	ete to	the best of	my know	iedge and belle	TITL well tost:	This form is If this is a s taken on t All sections on new and	to be filequest for the well in of this is recompli	led in or allo ccomp n acco form m eted v	compliance with RULE 1104. wable for a newly drilled or deeperated by a tabulation of the deviate ordance with RULE 111. ust be filled out completely for all wells.
	I hereby certificommission labove is true Assistant	t Div	isic	ete to	Signature) dministra (Tule)	my know	iedge and belle	TITL well tost:	This form is If this is a s this form a taken on t All sections on new and Fill out on	to be filequest for the well is of this if recompling Section	led in or allo ccomp n accomp form w eted w	compliance with RULE 1104. wable for a newly drilled or deeper anied by a tabulation of the deviat ordance with RULE 111. ust be filled out completely for all cells. II. III. and VI for changes of own or other such change of condit
	I hereby certi Commission I above is true	t Div	isic	ete to	(Signature) dministra	my know	iedge and belle	TITE well test:	This form is If this is a s this form a taken on t All sections on new and Fill out on	to be file request for the well is of this is recompled by Section of the section	led in or allo ccomp n accomp form w eted w	compliance with RULE 1104. wable for a newly drilled or deeper anied by a tabulation of the deviat process with RULE 111. ust be filled out completely for all

DEPARTMENT OF THE IN BUREAU OF LAND MANAG RY NOTICES AND REPO TO PROPORTION FOR PERMIT—" for OTHER	DRTS ON WELLS NOOC-24-20-3626 G. IF INDIAN, ALLOTTEE OR TRIBE NA.
RY NOTICES AND REPO rm for proposals to drill or to deepen of use "APPLICATION FOR PERMIT—" fe	ORTS ON WELLS or plug back to a different reservoir. for such proposals.) 6. IF INDIAN, ALLOTTSE OR TRIBE NAME OF
OTHER	
	8. FARM OR LEASE NAME
ıpany	Navajo Yazza
Frale 20 00155	9. WELL NO.
Englewood, CO 80155 ort location clearly and in accordance	with any State requirements.* 10. FIBLD AND POOL, OR WILDCAT
.)	Gallegos Gallup
' FEL	RECEIVE DELLARD SEC. 23, T26N, R12W
15. ELEVATIONS (Show w	
6174'6R	BUREAU OF LAND MANAGEMESAN JUAN NM
Check Appropriate Box To Ind	dicate Nature of Notice, Report, or Other Data
FICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PULL OR ALTER CABING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONMENT*
ng Repair	(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
ts permission to do a c	casing repair according to the attached detailed
	JAN2 4 1985 OIL CON. DIV. DIST. 3
	TEL 15. BLEVATIONS (Show we 6174 for 6

*See Instructions on Reverse Side NMOCC M. MILLENBACH
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any path propringly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements of representations as to any matter within its jurisdiction.

308 ठ DM. @/921 MICEL B REFE 4914 5/30 MITD & 5/89 5245

		LEASE Navajo Yazza										
		WELL NO. 1	<u> </u>									
9 5/8	"OD, 36	LB, <u>K-55</u>	_CSG.W/_300	sx								
TOC @_9	Surface											
5 1/2	_"OD, <u>17</u>	LB, <u>K-55</u>	_CSG.W/_650/	<u>375</u> SX								
TOC 6												
	"OD	LB,	CSG.W/	sx								
тос @												

DETAILED PROCEDURE:

- POOH w/ rods MIRUSU.
- NUBOP. POOH w/ Tbg.
- RIH w/ 5 1/2" fullbore pkr to ± 4900' .PT RBP + 2000
- P.T. uphole to isolate leaks. 4.
- After leak is found, attempt to circulate out bradenhead. If circulation can be established, set pkr 600' above leak. Pump Class "B" cement w/ 2% CaCl w/bradenhead open until cement reaches surface. Close bradenhead and squeeze 1 BBL cement into formation (Cmt should be displaced out of tbg prior to closing bradenhead, cmt volume to be determined by depth of leak.) If circulation cannot be established, set pkr 600'+ above leak and squeeze w/ 150 sx Class "B" w/ 2% CaCl. Maximum squeeze pressure = 1000 psi (overdisplace by 5 BBL and resqueeze, if necessary) When squeeze is obtained, check for backflow. Release pkr and reverse tbg clean. PUH 2 STDS. Reset pkr & pressure up to 1000 psi. WOC
- POOH w/ tbg & pkr.
- 7. RIH w/ 4 3/4" bit & csg. scraper.
- D.O. cmt and PT csg to 500 psi.
- POOH w/ bit and scraper
- 10. RIH w/ retrieving head and CO to RBP POOH w/ RBP # Necessary 11. RIH w/ tbg & S.N. Tay PB. CO. Land @ 5150'+ Sw-b we
- 12. NDBOP. NUWH.
- 13. RIH w/ pump and rods
- 14. Return to production.

Formerly 9–331) DEPARTM		LEASE DESIGNATION AND SERIAL NO.
	IENI OF IME INTERIOR WAR DAY	NOOC-14-20-3626
OUNDOW NOTE	CES AND REPORTS ON WELLS lis to drill or to deepen or plug back to a different reservoir.	Ah - De - Yazza
OIL GAS XX OTHER		
NAME OF OPERATOR		Navajo Yazza
Tenneco Oil Company		WELL BO.
D O Boy 3249. Engley	wood, Co. 80155	0. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location cludes also space 17 below.)	early and in accordance with the state feduration	Gallegos Gallup
900' FNL, 900'		1. SEC., T., E., M., OR SLK. AND SURVEY OR AREA
900' FNL, 900	BUREAU OF LAND MANAGEMENT	Sec.23, T26N, R12W
PERMIT NO.	15. SLEVATIONS (Show whether DF, ST, GR, etc.)	San Juan NM
	6174' GR	
Check Ap	opropriate Box To Indicate Nature of Notice, Report, or Otl	ner Data
NOTICE OF INTEN	TION TO:	T ERPORT OF:
The water saut to	PULL OR ALTER CASING WATER SHUT-OFF	ALTERING CASING
PRACTURE INDEA	MULTIPLE COMPLETE PRACTURE TREATMENT ABANDON® SECOTING OR ACIDIZING	ABANDONMENT [®]
PEPAIR WELL	CHANGE PLANS (Other) (NOTE: Report results of	f multiple completion on Well
(Other) Casing repair	Completion or Recomplet ERATIONE (Clearly state all pertinent details, and give pertinent dates, is onally drilled, give subsurface locations and measured and true vertical	ion Report and Log form.) ncluding estimated date of starting at
detailed procedure.	mission to repair a casing leak according t	o the attached
detailed procedure.		O the attached GEIVED MAR 2 1 1985 CON. DIV.
18. I hereby certify that the foregoing 81GNED (This space for Federal or State or	is true and correct Title Sr. Regulatory Analyst Since use)	GEIVED MAR 2 1 1985 CONL DIV. J DIST. 9
18. I hereby certify that the foregoing	is true and correct Title Sr. Regulatory Analyst Since use)	GEIVED MAR 2 1 1985 CON. DIV.) DIST. 3

*See Instructions on Reverse Side

NMOCC

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

308			D. €/9.	
MTD & 5/8	2 1	*	1962 7	1845 150 >>

	LEASE <u>Navajo Yazza</u>									
		WELL NO	1							
9 5/8	_"OD, <u>36</u>	LB, <u>K-55</u>	CSG.W/300	sx						
TOC @ S	urface									
5 1/2	"OD, <u>17</u>	LB, <u>K-55</u>	CSG.W/650/375	sx						
TOC @										
	"OD	LB,	CSG.W/	_sx						
TOC @										

DETAILED PROCEDURE:

- 1. MIRUSU. POOH w/ rods.
- 2. NDWH. NUBOP. Tag PBTD. POOH w/ tbg.
- 3. RIH & set Model B RBP on W.L. @ 4900'.
- 4. RIH w/ 5-1/2" fullbore pkr to ± 4880'. PT RBP to 2000 psi. Dump 2 sx of sd on RBP.
- P.T. uphole to isolate leaks.
- After leak is found, attempt to circulate out bradenhead. If circulation can be established, set pkr 600' above leak. Pump Class "B" cement w/2% CaCl w/bradenhead open until cement reaches surface. Close bradenhead and squeeze 1 BBL cement into formation (Cmt should be displaced out of tbg prior to closing bradenhead, cmt volume to be determined by depth of leak). If circulation cannot be established, set pkr 600'+ above leak and squeeze w/ 150 sx Class "B" w/ 2% CaCl. Maximum squeeze pressure = 1000 psi (overdisplace by 5 BBL and resqueeze, if necessary). When squeeze is obtained, check for backflow. Release pkr and reverse tbg clean. PUH 2 STDS. Reset pkr & pressure up to 1000 psi. WOC.
- 7. POOH w/ tbg and pkr.
- 8. RIH w/4-3/4" bit and casing scraper.
- 9. D.O. cmt and PT csg to 500 psi.
- 10. POOH w/ bit and scraper
- RIH w/ retrieving head and CO to RBP POOH w/ RBP.
- 12. RIH w/ tbg and S.N. tag PB. CO if necessary Land @ 5150'±. Swab in.
- 13. NDBOP. NUWH.
- 14. RIH w/ pump and rods.
- 15. Return to production.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1	UTHAN	ISPU	HIOL	AND NA	UHAL GA					<u> </u>
Operator Amoco Production Compa	ny							NPI No. 524811			
Address 1670 Broadway, P. O. E		Denver		olorade	80201		p004.	J24011			-
Reason(s) for Filing (Check proper box)		Deliver	, 00	ororad		t (Please explo	ain)				_
New Well		Change in Ti	-								
Recompletion	Oil Gualantea A		ry Gas								
Change of operator give name		Gas C C									
and address of previous operator Tenn I. DESCRIPTION OF WELL A			, 616	62 S. Y	Willow, J	Englewoo	d, Color	rado 80	155		
Lease Name			ool Na	me, Includi	ng Formation				La	asc No.	_
NAVAJO YAZZA	1	GA.	ALLE	GOS (G	ALLUP)		FEDE	RAL	25003	3626	_
Location A	000			EMI	-	000			r.r.r		
Unit Letter A	:900	F	eet Fro	m The FN	Line	and 900	Fe	et From The .	rel	Line	
Section 23 Township	26N	R	ange12	2 W	, NM	1PM,	SAN J	UAN		County	
HE INTERIORAL PROBLEMS OF THE ARM	en/Abarta		A BID	NIA TEL	DAT CAC						
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Condensat	10			address to w	hich approved	copy of this fo	orm is to be se	nt)	
CONOCO	Li				Р. О. ВО	X 1429,	BLOOMFI	ELD, NM	87413		_
Name of Authorized Transporter of Casing		[r Dry C	ias X	ł .	address to wi				nt)	
EL PASO NATURAL GAS COM If well produces oil or liquids,		S∞c. T	Wp.	Rec	is gas actually	X 1492,	EL PASO When		1978		_
ive location of tanks.	0			1	10 840 0344417	· ·	i	•			
I this production is commingled with that I	rom any othe	r lease or po	ol, give	comming	ing order numb	er:					
V. COMPLETION DATA		Oit Well	1 6	as Well	New Well	Workover	Donne	Diva Back	Same Res'v	hill Bary	
Designate Type of Completion -	(X)	jon wen	1 0	as well	i new well i	WUIKOVEF	Locepen	Ting track	 	Diff Res'v	
Date Spudded	Date Compl	Ready to P	rod.		Total Depth	·	4	P.B.T.D.			~
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	nation		Top Oil/Gas P	'ay		Tubing Dep	uh		-
historial is	L							0			_
Perforations								Depth Casin	g Snoe		
	TI	IBING. C	'ASIN	G AND	CEMENTIN	NG RECOR	D	·			_
HOLE SIZE		ING & TUB				DEPTH SET			SACKS CEM	ENT	
								ļ			-
											-
V. TEST DATA AND REQUES	T FOR A	LLOWAL	3LE			·····		1			
OIL WELL (Test must be after re	covery of tota	al volume of	load oi	l and must					for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	ımp, gas lýt, e	ic.)			
Length of Test	Tubing Pres	sure			Casing Pressu	re		Choke Size			
										·	
Actual Prod. During Test	Oit - Bbls.				Water - Bbis.			Gas- MCF			
41.0 1101.								J			_ 4
GAS WELL Actual Prod. Test - MCF/D	Length of To	esi			Bbls. Condens	sale/MMCF		Gravity of C	ondensate		
, and the real factors	Long or										
esting Method (pilot, back pr.)	Tubing Pres	sure (Shut-in	i)		Casing Pressu	re (Shut-in)		Choke Size			_
VI. OPERATOR CERTIFICA	ATE OF	COMPL	IAN	CE				·			_
I hereby certify that the rules and regula					(OIL CON	1SEHV	AHON	DIVISIC	M	
Division have been complied with and the is true and complete to the best of my k.			above		ll	•	, 1	4AV 00	1000		
1 11					Date	Approve	a ——	1AY 08	1484		
4. J. Starry	Dlan				∥ ву_		3.) el	/		
J. L. Hampton Sr.	Staff	Admin	Sun	rv.	^{6y}		SIPPRVI	SION DY	STRICT A	1 2	
Printed Name		T	itle -		Title.		-v. 41111		JIMIGI #		
Janaury 16, 1989		303-83 Teleph	ione No								
					ll						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

-1-

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	LII P.O. Box 2088 P.O. Box 2088 Santa Fe, New Mexico 87504-2088								
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST F	OR ALLOWAI	BLE AND	AUTHORIZ					
1. TO TRANSPORT OIL AND NATURAL GAS						Well API No.			
AMOCO PRODUCTION COMPA	300452481100								
P.O. BOX 800, DENVER,	COLORADO 8020	01							
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter of:	[] Or	het (Please explai	n)				
Recompletion Oil Dry Gas									
Change in Operator	Casinghead Gas	Condensate							
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL		la			V:.4			N-	
Lease Name NAVAJO YAZZA	Well No.	Pool Name, include GALLEGOS (.	(Lease Federal or Fee	J.E	ase No.	
Location A Unit Letter	900	Feet From The	FNL Li	ne and900) Fo	a From The _	FEL	Line	
Section 23 Township	26N	Range 12W	. 1	імрм.	SAN	JUAN		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									
MERIDIAN OII. INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas				3535 EAST 30TH STREET, FARMINGTON NM 87401 Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CON	EL PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO, TX 79978								
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	is gas actua	lly connected?	When	7			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA									
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to) Prod.	Total Depth	_1		P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing	Shoe		
	TUBING,	CASING AND	CEMEN'T	ING RECORL)	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & TU	JBING SIZE	DEPTH ST 15 P A CEMENT					NT	
				ñ{					
				AUG 2 8 1990					
W. TEGT BATA AND BEOLUS	TEOD ALLOW	ADI E	<u> </u>			1 1511			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ecovery of total volume	of load oil and mus	be equal to o	or exceed top allow		N. DIV	Juli 24 how	·s.)	
Date First New Oil Run To Tank	Date of Test		Producing N	lethod (Flow, pw	np, gas lyl, e	2)			
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas- MCF				
GAS WELL	L		I			1			
Actual Prod. Test - MCI/D	Length of Test	Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved AUG 2 3 1990						
Signature				By But Chang					
Doug W. Whaley, Staff Admin. Supervisor Printed Name Title				SUPERVISOR DISTRICT #3					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 5, Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Form 3160-5 (June 1990)

Approved by

Conditions of approval, if any:

LINUTED CTATEC

OMITED 3	INIES
DEPARTMENT OF	THE INTERIOR
BUREAU OF LAND	MANAGEMENT

5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NOOC-14-20-3626 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, lottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals Ah-De-Yazza 7. If Unit or CA, Agreement Designation 1. Type of Well 8. Well Name and No. Oil Well ⊠ Gee Other 2. Name of Operator Navajo Yazza 9. API Well No. Amoco Production Company Patty Haefele 3. Address and Telephone No. 3004524811 P.O. Box 800, Denver, CO 80201 (303) 830-4988 10. Field and Pool, or Exploratory Area Gallegos Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec. 23 T 26N R 12W 900' FNL 900' FEL Unit A San Juan **New Mexico** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent **New Construction** Non-Routine Fracturing Subsequent Report Water Shut-Off Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Amoco Production Company requests permission to plug and abandon this well per the attached procedures. 11-05-1995 Staff Assistant

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and the United States are representations as to any matter within its jurisdiction.

APPROVED

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

SJOET Well Work Procedure Navajo Yazza #1 Version: #1 Date: November 3, 1995 **Budget:** DRA Repair Type: **PXA Objectives:** To PXA the entire well Reason: Unproductive Pertinent Information: Location: 900' FNL 900' FEL Sec 23 T 26N R 12W Horizon: **GP** County: San Juan API #: 300452481100 State: **New Mexico** Engr: Wyett/Yamasaki BLM NOOC-14-20-3626 Lease: Phone: H--(303)-368-7795 Well Flac: 979709 W-(303)-830-5578 **Economic Information:** APC WI: 100% **Estimated Cost:** \$18,500.00 Formation Tops: (Estimated formation tops) Nacimento: Menefee: Ojo Alamo: Point Lookout: Kirtland Shale: Mancos Shale: Fruitland: Gallup: Pictured Cliffs: **Graneros:** Lewis Shale: Dakota: Cliff House: Morrison:

CSG

Bradenhead Test Information:

Test Date: Tubing: Casing: BH:

Time BH CSG INT 5 min

5 min 10 min 15 min

Comments:

Navajo Yazza Orig. Comp. 2/81 TD = 5232', PBTD = 5189' Page 2 of 2

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- 3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 4900'. Test casing integrity to 500#. Squeeze perfs at 4962' to 5130' with 102 cuft of cement. Pull out of retainer and spot 100' cement plugs to surface.
- 4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 5. Contact FMC and ship surface equipment to yard or other location per instructions.
- 6. Turn over to John Schwartz for reclamation.
- 7. Rehabilitate location according to BLM or State requirements.

NAVAJO YAZZA 001

Localion — 23A - 26N - 12W
SINGLE OF
Orig. Completion — 2/81

Lasi file Update — 1/89 by DDM

***BOST VICENTALE**

**