Form 3160-3 5	BLM	1 File		, e			SUBMIT IN TRIPL	ICATE*	FORM	1 APPROVED
(July 1992)		/		-			(Other instruction	s on	OMB N	O. 1004-0136
(00.)		ان⁄،	NITE	STATES			reverse side)		Expires: F	ebruary 28, 1995
		DEPAR	TMEN	IT OF THE IN	TERIOR	!			5. LEASE DESIGNATION A	ND SERIAL NO.
				LAND MANA					NOG-9909-1	356
	DOLIC			RMIT TO DRI			INI OU U	1 10, 5	6 IF INDIAN, ALLOTTED (
A	PPLICA	A HON FO	KPE	KIVITI TO DKI				_	S IF INDIAN, ALLOTTED	JK IKLDE RAME
1.a. TYPE OF WORK			_		-1 f	לביבוי	Anej			
	DRIL			DEEPEN	<u> </u>		1		7. UNIT AGREEMENT NAM	E
b. TYPE OF WELL						., .		e e g - e e	:	
Oil	G	ias 💮			SINGLE	· · · · ·	MULTIPLE		8. FARM OR LEASE NAME,	
Well	w	rell LX o	ther		ZONE	_X	ZONE		⇒₹′.	7001
2. Name of Operator									Mitzi #1*	
Dugan Production (Corp								9. API Well No.	
3. Address and Telephone No.	оо.р.								30 045 - 2 48	3 1/
P.O. Box 420 , Far	rminato	n NIM 874	100	(505) 325 -	1821	Č.			10. FIELD AND POOL, OR	
					1021 / 5			$\overline{}$	WAW FR Sa	
LOCATION OF WELL (Report location					1		44-200 0 -	ి. ి. శ్రీ - ాస్ట్రీ		
At surface 900 FINE	L & 900	' FEL (NE/	4 142	4)	į.		in the second		11. SEC., T., R., M., OR BL AND SURVEY OR ARE	
At proposed prod. zone						4. /	er de la companya de La companya de la co		Unit A	
At proposed prod. zone					*	,	ି ଓ ଅନ୍ୟୁକ୍ତ । ଆଧାର ଜଣ ଅନ୍ୟୁକ୍ତ ।	ું કર્યું કર્ય	Sec. 23, T26	N. R12W
/					- <u>}</u>		- S	- (3)	12. COUNTY OR PARISH	13. STATE
14. DISTANCE IN MILES AND DIRECTI					1.4	() ₃		37		NM
Approx. 2.5 miles E	or Cha	ico Plant, I	NM	AC NO DE ACRES IN LEAS		16 (C)	1524262	EICHED	San Juan	IMM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST				16. NO. OF ACRES IN LEAS	SE.	7	TO THIS WELL	POIGHED		
PROPERTY OR LEASE LINE, FT.			ĺ						11-11	
(Also to nearest drig, unit line, if a	ny)	900,		160				160	NE/4	
18. DISTANCE FROM PROPOSED LOCA	ATION*	approx. 168	0' from	19. PROPOSED DEPTH			20. ROTARY OR CAB	LE TOOLS	- "	
TO NEAREST WELL, DRILLING, CO		DPC's		1.4	50' —			Rotary	1	
OR APPLIED FOR, ON THIS LEASE	<u> </u>	Mitzi Com #		bject to technic			<u> </u>	rtotary	22. APPROX. DATE WORK	MAGNA STARTS
21. ELEVATIONS (Show whether DF,	K1, UK, BE./	procedural		•		488 0				SAP
A 1 T 11 A 1						100.4				
6174' GL		•		ient to 48 OFR	3105.4.				<u>A</u>	SAF
6174' GL		•			3105.4.		GRAM			SAF
		•		ient to 48 OFR	3165.4. AND CEMENT	ING PROG	GRAM ITING DEPTH		QUANTITY OF CEMENT	SAF
23.		and appeal		PROPOSED CASING	3165.4. AND CEMENT	ING PROG				SAF
SIZE OF HOLE	GRADES,	and appeal	pure	PROPOSED CASING / WEIGHT PER F	9165.4. AND CEMENT	ING PROG	ITING DEPTH		QUANTITY OF CEMENT	
23.	GRADES,	and appeal	pure	PROPOSED CASING / WEIGHT PER F	9165.4. AND CEMENT	ING PROG	ITING DEPTH	Existin	QUANTITY OF CEMENT	
SIZE OF HOLE	grades,	and appeal	pure	PROPOSED CASING / WEIGHT PER F	9165.4. AND CEMENT	ING PROG	ITING DEPTH	Existin	QUANTITY OF CEMENT	
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Plan to re-enter dril program is as follow 9-5/8" OD, 36# cas	GRADES,	sizes of casing mpleted, plat 308', ce	lugged	PROPOSED CASING A WEIGHT PER F	PHONE AND CEMENT	ING PROG SET egos G	Gallup well. B" cement		QUANTITY OF CEMENT	cement
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District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		WI	ELL LO	<u>CAT</u>	ION AND AC	KEAC	TE DEDI	CATION PL	AI			
1 A	r		² Pool Code					³ Pool Name				
	30-045-			87	190			WAW Fruitla	nd SD/PC	T		
⁴ Property C				⁵ Property					* Well Number			
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OGRID No.				Operator Name					' Elevation 6174' —			
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			11 Bot	tom l	Hole Location l	lf Dif	ferent Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Io	in Feet from the	Norti	h/South line	Feet from the	East/Wes	t line	County	
25 4	s Joint	- I-60 H	Consolidation	Cada	¹⁵ Order No.			<u> </u>	<u> </u>			
Dedicated Acre 160 V 5	4							· · · · · · · · · · · · · · · · · · ·				
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		A N	ON-STAN	IDAR	D UNIT HAS BEI	EN AP	PROVED B	Y THE DIVIS	ION			
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						in the contract of		or under my . correct to the			same is true and	
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	ļ							Original sign Date of Surve		by Fred B	Kerr, Jr.	
								Date of Surve	• y			
								Signature and	Scal of Prof	essional Su	гчеуог	
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								1				
								Certificate No	mber 3950			

IT LIEW MEXICO

P. O. HOX TUES

NTA FE. NEW MEXICO 87501

MILITARE DEPARTMENT All distances must be from the cuter boundaries of the Bressen. Well No. 1 NAVAJO-YAZZA TENNECO OIL COMPANY County Hange Township San Juan Letter 12W 26N 23 ctual Footage Location of Well: East feet from the 900 Preducing Formation GALLEGOS Acres cound Lavel Elev: GALLUP 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. Il more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unilization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the 9001 Sec. I hereby certify that the well location shown on this plat was platted from field nates of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and bellef. Date Surveyed January 20, 1981 Ged Professional Engineer B. Scale: 1"=1000' FORM 24-1

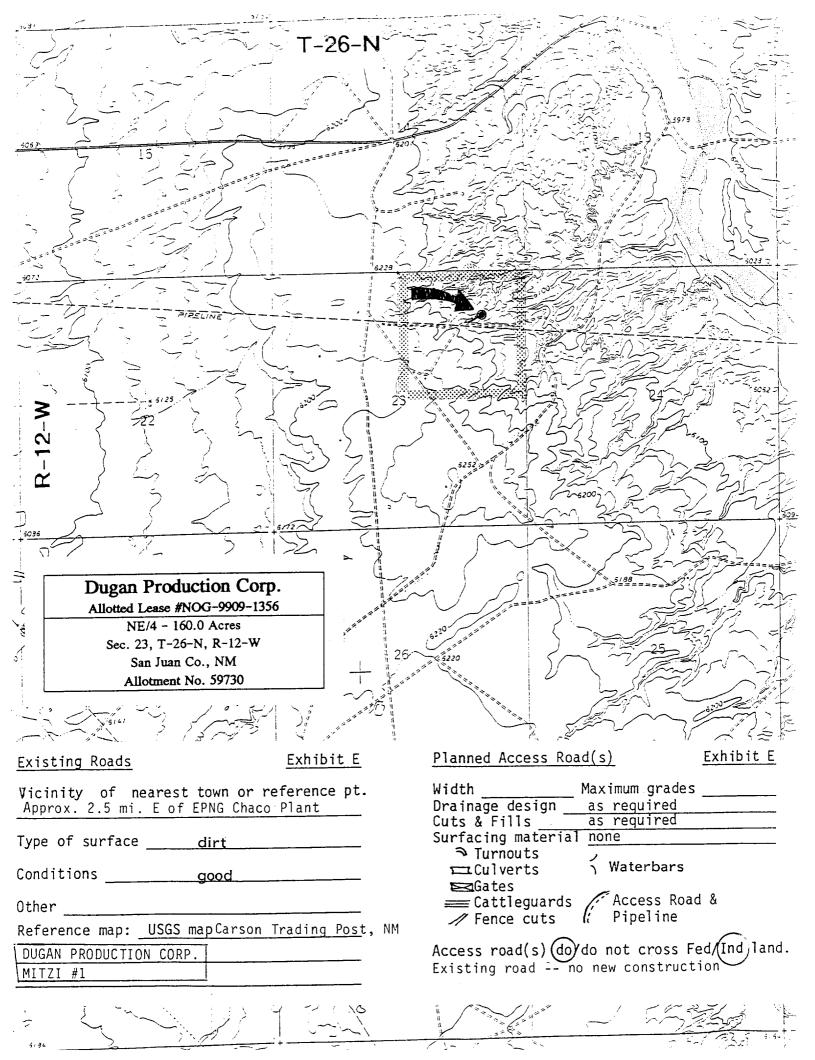


EXHIBIT B OPERATIONS PLAN

Mitzi #1

APPROXIMATE FORMATION TOPS (from Navajo Yazza #1 logs):

Ojo Alamo surface Kirtland 360' Fruitland 1037' Pictured Cliffs 1307'

Total Depth 1450'

LOGGING PROGRAM: Will use previous logs.

CASING PROGRAM: See Exhibit H

Plan to re-enter drilled, completed, plugged and abandoned Gallegos Gallup well. Existing casing and cement program is as follows: 9-5/8" OD, 36# casing set at 308', cemented to surface with 300 sx of "B" cement

5-1/2" OD, 17# casing set at 5232', 2 stage cement 1^{st} stage: 500 sx 65/35/6 + 150 sx "B" cement 2^{nd} stage: 225 sx 65/35/6 + 150 sx "B" cement DV tool set at 1921'; circulated 2^{nd} stage to surface

See exhibit "H" for additional information. Plan to drill out cement plug (Exhibit "I") 408' to surface, 1073' to 920' and 1387' to 1234', clean out to a total depth of 1450', perforate Pictured Cliffs, frac and complete. If the completion is productive, a buried pipeline will be constructed on the south side of the access road as stipulated in Exhibit "N".

CEMENTING PROGRAM: See Exhibit "H".

WELLHEAD EQUIPMENT:

Huber 7" x 4-1/2" casing head, 1000 # WP, tested to 2000 # Huber 4-1/2" x 2-7/8" tubing head, 1000 # WP, tested to 2000 # WP

BOP and Related Equipment will include for a 2000 psi system:

No abnormal pressures or hazardous zones are anticipated.

Annual preventer, double ram, or 2 rams with one being blind and one being a pipe ram

Kill line (2" minimum)

1 kill line valve (2" minimum)

1 choke line valve

2 chokes

Upper kelly cock valve with handle available

Safety valve and subs to fit all drill string connections in use

Pressure gauge on choke manifold

2" minimum choke line

Fill-up line above the uppermost preventer

BOP equipment will be tested as required in Section III A.1 of Onshore Order 2, plus a 30% safety factor.

The anticipated bottom hole pressure for this well is estimated to be approximately 390 psi.

The average mud weight is anticipated to be in the range of 8.6 to 9.5 lb/gal.

Dugan Prod.Corp	. Office &	Radio Dispatch:	325-1821
		Kurt Fagrelius	325-4327
John Alexander	325-6927	Mark Brown	327-3632
Sherman Dugan	327-3121	John Roe	326-1034