1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

5990' GR

23.

Jerome P. McHugh

At proposed prod. zone

13. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

WELL

DRILL XX

WELL XX

Box 208, Farmington, NM 87401

830' FNL - 2070' FWL

15 miles South of Bloomfield, NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

OTHER

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

830'

SUBMIT IN TRIPLICATE*

(Other instructions on

PLUG BACK

MULTIPLE ZONE

Form approved. Budget Bureau No. 42-R1425.

UNITE	ED S	STATE	ES	
DEPARTMENT	OF	THE	INTERIO	R

GEOLOGICAL SURVEY

DEEPEN .

NOO-C-14-20-4322 6. IF INDIAN. ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

			Allo		NAME
•	UNIT	AGR	EEMENT	NAME	
_					

8. FARM OR LEASE NAME Chaco Plant /

9. WELL NO. 18R

10. FIELD AND POOL, OR WILDCAT P.C. Undesignated IS SEGAT LEGOS - Eruitland & AND SURVEY OR AREA

Sec 13 T26N R12W

12. COUNTY OR PARISH | 13. STATE San Juan NM

17. NO. OF ACRES ASSIGNED TO THIS WELL 160 4 160 20. ROTARY OR CABLE TOOLS

Rotary 22. APPROX. DATE WORK WILL START*
ASAP

PROPOSED CASING AND CEMENTING PROGRAM

16, NO. OF ACRES IN LEASE

760

19. PROPOSED DEPTH

1300'

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6-1/4"	5-1/2"	14#	39 90	55 sx
4-3/4"	2-7/8"	6.4#	1300'	126 sx
寸 5/寸				

Plan to drill 4-3/4" hole w/ minimum mud to 1300' to test P.C. formation.

Plan to use Regan BOP, 2000 psi working pressure and will install after setting surface pipe and pressure test to 1000 psi.

GAS DEDICATED

OIL CON. COM. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and frue vertical depths. Give blowout preventer program, if any.

2-11-81 Agent TITLE (This space for Federal or State office use) APPROVAL DATE PERMIT NO.

TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

MAR 1 3 1986

DISTRICT ENGINEER

APPROVED

15-

*See Instructions On Reverse Side

24

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVI OF

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Well No. 18-R Chaco Plant Jerome P. McHugh County Unit Letter Section Township 25 North 12 West San Juan Actual Footage Location of Well: West 2070 line North feet from the feet from the Dedicated Acreage: Ground Level Elev. Producing Formation P.C. Undesignated S. Gallegos--Fruitland 5990 <u>Pictured</u> Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information con-830 tained herein is true and complete to the best of my knowledge and belief. 2070 Jerome P. McHualt Position Agent Company Dugan Production Corp. 2-11-81 13 Sec. MARLO OIL CON C Jedy and peliet Date Surveyed January 13, 1981 Registered Professional Engineer Edgar L. Risenhoover, L.S 2000 1500 1000 1370 1660 1980 2310 26 40

