SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

Other	instr	ucti	ions	on	
res	rerse	sid	e)		

UNITED STATES DEPARTMENT OF THE I	30-045-24961 5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURV	N00-C14-20-3023	
APPLICATION FOR PERMIT TO DRILL, I	DEEPEN, OR PLUG B.	
DRILL XX DEEPEN	PLUG BA	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS WELL XX OTHER	SINGLE MULTIPE	o
WELL WELL LAN OTHER		Nassau 9. WELL NO.
Jerome P. McHugh		#3E
ADDRESS OF OPERATOR	SEIVED	10. FIELD AND POOL, OR WILDCAT
P O Box 208, Farmington, NM 87401 LOCATION OF WELL (Report location clearly and in accordance wi	FEB 05 CICAL SURVE	Basin Dakota /
1580' FSL - 1700' FEL	LEB 02 12 SAE	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At surface 1580' FSL - 1700' FEL At proposed prod. zone 1. DINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO 15 miles South of Bloomfield, NM 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	FEDLOGICAL SUM.	Sec 23 T26N R11W
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO	U. FARMING!	San Juan NM
15 miles south of Bloomfield, NM	6. NO OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any)	320 - 100	TO THIS WELL 320
18. DISTANCE FROM PROPOSED LOCATION* TO MEAREST WELL, DRILLING, COMPLETED, 2000	19. PROPOSED DEPTH	Rotary
OR APPLIED FOR, ON THIS LEASE, FT. ZUUU 21. ELEVATIONS (Show whether DF, RT, GR, etc.)	F 0270	22. APPROX. DATE WORK WILL START*
6309'	ASAP	
23. PROPOSED CASI	ING AND CEMENTING PROGRA	AM
SIZE OF HOLE SIZE OF CASING WEIGHT PER	FOOT SETTING DEPTH	QUANTITY OF CEMENT
12-1/4" 8-5/8" 24#	8-5/8" 24# 200' 14	
7-7/8" 4-1/2" 10.5#	6270'	513 cu. ft., 1st stage
		1203 cu. ft., 2nd stage
'		
Plan to drill w/ mud to test Basin Da Will set $4-1/2\frac{1}{4}$ casing, cement in two clean out, and run $1\frac{1}{2}$ " tubing and com	o stages, selectively aplete well.	y perforate, frac,
Plan to use BOP furnished by rig whil	le drilling (10" 300) psi hydraulic).
Plan to use BOP rental while completi		
GAS DEDICATED		#48.3.9.138a
		A STANKAR
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to discone. If proposal is to drill or deepen directionally, give pertine	eepen or plug back, give data on pent data on subsurface locations a	present productive zone and proposed new productivend measured and true vertical depths. Give blowout
preventer program, if any.	Agent	2-3-81
Freezen - fre the their soft	TITLE	DATE
Jerome P. McHugh Jr.		
(This space for Federal or State office use)		<u></u>
PERMIT NO.	APPROVAL DATE	APPROVED

*See Instructions On Reverse Side

AS AMENDED

DISTRICT ENGINEER

OIF CONSERANTION

P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

330

860

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 3-E Nassau Jerome P. McHugh County Hango Township Unit Letter San Juan 11 West 26 North Actual Footage Location of Well: feet from the East 1700 line and feet from the South Dedicated Acreage: Ground Level Elev. Producing Formation Basin Dakota 320 Acres Dakota 6309 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ XX No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. Jerome P. McHugh NOO-C-14-20-3022 Jerome P. McHugh Jr. Position Agent Company Dugan Production Corp. 2-3-81 Sec. only Med Jerome P. McHugh NOO-C-14-20-3023 1700' OIL COM-COMP DIST. 3 Date Surveyed <u>January 27, 1981</u> 1580 Registered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover, L.S. 2000 1500 1000 1980 2310

